

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD - Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM82902
2. Name of Operator YATES PETROLEUM CORPORATION		6. If Indian, Allottee or Tribe Name
Contact: TINA HUERTA Mail: tinah@yatespetroleum.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585	8. Well Name and No. DOMINO AOJ FEDERAL COM 11H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T19S R31E SWNW Lot E 1650FNL 330FWL		9. API Well No. 30-015-38384-00-X1
		10. Field and Pool, or Exploratory UNDESIGNATED
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/17/11 - Drilled to 8278' KOP and continued to drill directionally.  
8/24/11 - Drilled to 9337' and reduced hole to 8-1/2" and resumed drilling.  
9/1/11 - Reached TD 8-1/2" hole to 13,085'.  
9/3/11 - Set 5-1/2" 17# L-80, HCP-110 8rd LT&C casing at 13,080'. Openhole packers at 7653', 9264', 9512', 9716', 9876', 10,035', 10,194', 10,398', 10,557', 10,761', 10,920', 11,080', 11,283', 11,441', 11,645', 11,804', 12,007', 12,167', 12,326', 12,529', 12,689', 12,892' and 12,951'. Frac ports at 9367', 9616', 9775', 9934', 10,094', 10,297', 10,501', 10,660', 10,820', 10,979', 11,183', 11,386', 11,544', 11,748', 11,907', 12,066', 12,270', 12,429', 12,632', 12,792' and 13,011'. Float collar at 13,078'. Cemented casing in place with 830 sx 35:65:6 Poz "C" + 1% D112 + 0.124#/sx D130 + 6% D20 + 0.3% D201 + 1.983#/sx D42 + 5% D44 + 0.2% D46 (yld 2.07, wt 12.6). Tailed in with 200 sx Class "H" + 0.2% D167 + 0.3% D201 + 0.2% D46 + 0.1% D65 (yld 1.07, wt 16.4). TOC calc to 500' into intermediate casing. Pumped 320 bbls treated 2% KCL water into formation. NOTE: casing



14. Thereby certify that the foregoing is true and correct. <b>Electronic Submission #117752 verified by the BLM Well Information System</b> <b>For YATES PETROLEUM CORPORATION, sent to the Carlsbad</b> <b>Committed to AFMSS for processing by DEBORAH MCKINNEY on 09/19/2011 (11DLM1348SE)</b>	
Name (Printed/Typed) TINA HUERTA	Title REG COMPLIANCE SUPERVISOR
Signature (Electronic Submission)	Date 09/16/2011

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JAMES A AMOS Title SUPERVISOR EPS
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date 09/24/2011 Office Carlsbad <b>Accepted for record NMOC D</b>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #117752 that would not fit on the form**

**32. Additional remarks, continued**

filled top to bottom with treated 2% KCL water.  
9/4/11 - Rig released at 4:00 PM.