Form 3160-5 (February 2005)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OCD Artesia

FORM APPROVED OMB No 1004-0137 Expires: March 31, 2007

5. Lease Serial No.

5.331

NM 0560355 66437

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.					7 If Unit of CA/Agreement, Name and/or No.			
1. Type of Well	· · · · · · · · · · · · · · · · · · ·				0.111.11.11	131		
☑ Oil Well ☐ Gas Well ☐ Other					8 Well Name and No Helios 6 Fed Com 2			
2. Name of Operator Devon Energy Production Co., LP					9 API Well No 30-015-38483			
3a Address 20 North Broadway OKC, OK 73102	3b Phone No. (405)-552-780	(include area cod 2	ude area code) 10. Field and Pool or Exploratory Area Hackberry; Bone Spring, NW					
4. Location of Well (Footage, Sec., T., SL 340 FSL & 1955 FEL BHL 340 FNL & Sec 6-T19S-R31E)			11. Country or Parish, State Eddy County, NM				
UL D 12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDI	CATE NATURE	E OF NOTIC	E, REPORT O	R OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
. Notice of Intent	Acidize Alter Casing		Deepen Proc			ume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	=	Construction nd Abandon	_	mplete . oorarily Abandor	n	Other Drilling O	perations
Final Abandonment Notice	Convert to Injection	Plug F			r Disposal		·	
testing has been completed. Final determined that the site is ready for 08/05/11: MiRU. Set 20" 94# H-40 08/07/11: TD 17 1/2" hole @ 654'. WOC 24 hrs. 08/08/11: Tst csg to 1500 - held 30 08/12/11: TD 12 1/4" hole @ 3,420' 350 sx to surf. WOC 24 to 08/12/11: Tst csg to 1500 - held 30 08/30/11: Tst csg to 1500 - held 30 08/30/11: TD 8 3/4" hole @ 13,080' Cl H, tail w/150 sx Cl H ct 08/31/11: Cmt 2nd stage lead cmt to 09/01/11: Rig rlsd.	r final inspection.) conductor @ 40' in 26" hole an in w/15 jts 13 3/8" 48# min - ok. 7. Ran in w/75 jts 9 5/8" 40 hors. mins - ok. 8. Ran in w/175 jts 5 1/2" P mt. Displace w/frsh wtr &	le. # H-40 ST&C cs # J-55 LT&C cs -110 17# LT&C mud. DV tool @	sg set @ 654'. sg @ 3,420' . C csg & 123 jts g 5507-5509'.	Cmt lead w . mt 1st stag 5 1/2" P-11 Drop bomb	u/515 sx Cl C, e lead w/1400 0 17# BT&C c	tail w/220 0 Cl C, tail csg @ 13, pol & circ	0 sx Cl C. Circ 325 sx w/300 sx Cl C. Cmt 080'. Cmt first stage off cmt. WOC.	to pit.
•						RE	CEIVED	
						S	SEP 20 2011	
14 I hereby certify that the foregoing is to Name (Printed/Typed) Stephanie A. Ysasaga		Title Sr. Staff	Engineerin	Ing Technician				
Signature		Date 09/06/20)11	ACC	EPTE	D FOR REC	CORD	
THIS SPACE FOR FEDERAL OR STATE OFFI					ICE USE		30 p. 30 p.]
Approved by	1		Title			SE Dat	P 1 6 2011	
Conditions of approval, if any, are attached that the applicant holds legal or equitable the entitle the applicant to conduct operations	itle to those rights in the subjec		ertify uld Office	ccepte	d for re	COPO REAU OF	ELAND MANAGEN	MENT
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfull fictitious or fraudulent statements or representations as to any matter within its jurisdiction					Many to any de	164PH56	Addneylog DeClimited b	