1 Type of Well

Oil Well Gas Well Other

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD- Artesia FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No. NMLC063621A 6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Well Name and No. SAND TANK 17 FED COM 3H

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2 Name of Operator EOG RESOURCES INCORPO	Contact: STAN V DRATEDE-Mail: stan_wagner@eogi	WAGNER resources.com	9. API Well No. 30-015-39168-00-X1		
3a. Address P O BOX 2267 MIDLAND, TX 79702		one No. (include area code) 32-686-3689	lo. (include area code) 10. Field and Pool, or Explore 86-3689 SAND TANK		
4. Location of Well (Footage, Sec., T.	., R , M., or Survey Description)		11. County or Parish,	11. County or Parish, and State	
Sec 17 T18S R30E SWNE Lo	t G 1980FNL 2310FEL		EDDY COUNTY	′, NM	
12. СНЕСК АРРЕ	ROPRIATE BOX(ES) TO INDIC	CATE NATURE OF N	OTICE, REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	□ Acidize □	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	Fracture Treat	■ Reclamation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	New Construction	Recomplete	Other .	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Drilling Operations	
	Convert to Injection	Plug Back .	☐ Water Disposal	•	
Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 8/06/2011 TD Pilot hole @ 8300'. 8/07/2011 Spot 120 sx Class H, 18.0 ppg, 0.891 yield from 8300' to 8000'. 8/08/2011 RIH & tag @ 8090'. Spot 300 sx Class H, 18.0 ppg, 0.891 yield from 7865' to 7165'. 8/09/2011 RIH & tag cement @ 7129'. Drill to 7516'. KOP. Resume drilling lateral. 8/23/2011 TD lateral at 12332' MD. 8/24/2011 RIH w/ 286 jts 5-1/2", 17#, N80/L80 LTC casing set at 12312'. Cement lead w/ 900 sx 50:50:10 Class H, 11.8 ppg, 2.381 yield; Tail w/ 1000 sx 50:50:2 Class H, 14.2 ppg, 1.278 yield. Circulate 415 sx cement to surface. Released rig.					
14. Thereby certify that the foregoing is true and correct. Electronic Submission #117096 verified by the BLM Well Information System For EOG RESOURCES INCORFORATED, sent to the Carlsbad					
Committed to AFMSS for processing by KURT SIMMONS on 09/08/2011 (11KMS2499SE)					
Name(Printed/Typed) STAN WA	GNER	Title REGULA	ATORY ANALYST		
Signature (Electronic Submission)		Date 09/08/20	Date 09/08/2011		
	THIS SPACE FOR FED	DERAL OR STATE C	OFFICE USE		
Approved By ACCEPTED		JAMES A A		Date 09/16/2011	
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		lease	Office Carlsbad		
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make the department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					
** BLM REVISED **					