Form 3160-5 L (November 1994)

## UNITED STATES DEPARTMENT OF THE INTERIOR

CD-ARTESIA	FORM APPROVI		
	OMB No. 1004-01		

BUREAU OF LAND MANAGEMENT			5. Lease Seria	l No.		
SUNDRY NOTICES AND REPORTS ON WELLS			NMLC 065478-B			
	form for proposals to Use Form 3160-3 (API			6. If Indian, A	llottee or Tribe Name	
	ICATE – Other instr	uctions on revers	e side	7. If Unit or C	A/Agreement, Name and/or No.	
1. Type of Well					``	
X Oil Well Gas Well Other				8. Well Name and No.		
2. Name of Operator			FALCON 3 D FEDERAL #30			
LIME ROCK RESOURCES	II-A, L.P. OGRIC	D#: 277558		9. API Well N	о.	
3a. Address C/o Mike Pippin L	LC	3b. Phone No. (includ	e area oode)		30-015-39451	
3104 N. Sullivan, Farmington, NM 87401 505-327-4573-11EV					ool, or Exploratory Area	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	") FOFUL	1	Red Lake, Glo	rieta-Yeso NE (96836)	
250' FNL & 1300' FWL Unit	D	1 1	3 5011 1	AND		
250' FNL & 1300' FWL Unit Sec. 3, T18S, R27E 12. CHECK APPROPRIATE BOX TYPE OF SUBMISSION		REOD OCT 1	ARTESIA	Eddy Coun	ty, New Mexico	
12. CHECK APPROPRIATE BOX	((ES) TO INDICATE NA	TURE OF MANAGE, RI	PORT, OR OT	HER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
X Notice of Intent	☐ Acidize ☐ Alter Casing	Deepen Fracture Treat		(Start/Resume)	☐ Water Shut-Off ☐ Well Integrity  X Other Change BOP	
Subsequent Report	Casing Repair  Change Plans	New Construction Plug and Abandon	Temporarily		Diagram on APD	
Final Abandonment Notice	Change Plans Convert to Injection	Plug Back	Water Dispo		Diagram on Ar D	
3 Describe Proposed or Completed Operatic if the proposal is to deepen directionally Attach the Bond under which the work Following completeon of the involved ope Testing has been completed. Final Aba	or recomplete horizontally, give will be performed or provide the rations. If the operation results i	subsurface locations and meas Bond No. on file with BLMs n. a multiple completion or re-	ured and true ventica /BIA. Required sub- completion in a new	al depths of all pe sequent reports shall interval, a Form i	ntinent markers and zones I be filed within 30 days B160-4 shall be filed once	

LIME ROCK RESOURCES would like to change the BOP diagram in this well's approved APD as per the attached BOP diagram. The BOP will be a 2000 psi system, and we would like to omit the annular preventer, the pressure

In addition, Lime Rock does not anticipate H2S over 10 ppm at any time during the drilling of this well.

14. I hereby certify that the foregoing is true and correct					
Name (Printed/Typed)	Title				
Mike Pippin	Petroleum Engineer (Agent)				
Signature Make Versin	Date October 5, 2011				
THIS SPACE FOR FEDERAL OR STATE USE					
Approved by Red Mr. PET	ROLEUM ENGINEER   Date OCT 1 2 2011				
Conditions of approval, if any, are attached. Approval of this notice does not we certify that the applicant holds legal or equitable title to those rights in the sub-which would entitle the applicant to conduct operations thereon.	variant of office BLM-CARLSBAD FIELD OFFICE				
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly	and willfully to make to any department or agency of the United States any false, fictitious or				
founds last grataments on commentations on to our motter within its insight	andrian.				

(Instructions on reverse)

determined that the site is ready for final inspection.)

gauge on the kill valve, and the remotely operated valve.

Approval Subject to General Requirements & Special Stipulations Attached



## **BOP DIAGRAM CHANGES**

## BOP DIAGRAM 2000# SYSTEM

