

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	EASTLAND OIL			Lease	EASTLAND ST		Well No.	4
Location of Well	Unit	Sec.	Twp	Rge	County			
	1K	13	9S	26E	Chaves			
	Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)		Choke Size	
Upper Compl	Wolfcamp		Gas	Flow	CSG			
Lower Compl			Gas	Flow	Tbg			

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:45AM 19-20-11 30-005-62686

Well opened at (hour, date): 10:30AM 19-21-11

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	130	180
Stabilized? (Yes or No).....	YES	YES
Maximum pressure during test.....	140	180
Minimum pressure during test.....	130	90
Pressure at conclusion of test.....	130	90
Pressure change during test (Maximum minus Minimum).....	10	90
Was pressure change an increase or a decrease?.....	Increase	Decrease
Well closed at (hour, date): <u>10:40AM 19-22-11</u>	Total Time On Production	<u>24 HRS</u>
Oil Production During Test: _____ bbls; Grav. _____	Gas Production During Test	MCF; GOR _____
Remarks <u>No Indication of Packer Leak</u>		

FLOW TEST NO. 2

Well opened at (hour, date): 10:30am 19-23-11

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	145	200
Stabilized? (Yes or No).....	YES	YES
Maximum pressure during test.....	145	275
Minimum pressure during test.....	105	200
Pressure at conclusion of test.....	105	275
Pressure change during test (Maximum minus Minimum).....	40	75
Was pressure change an increase or a decrease?.....	Decrease	Increase
Well closed at (hour, date): <u>10:30AM 19-24-11</u>	Total time on Production	<u>24 HRS</u>
Oil production During Test: _____ bbls; Grav. _____	Gas Production During Test	MCF; GOR _____
Remarks <u>No Indication of Packer Leak</u>		

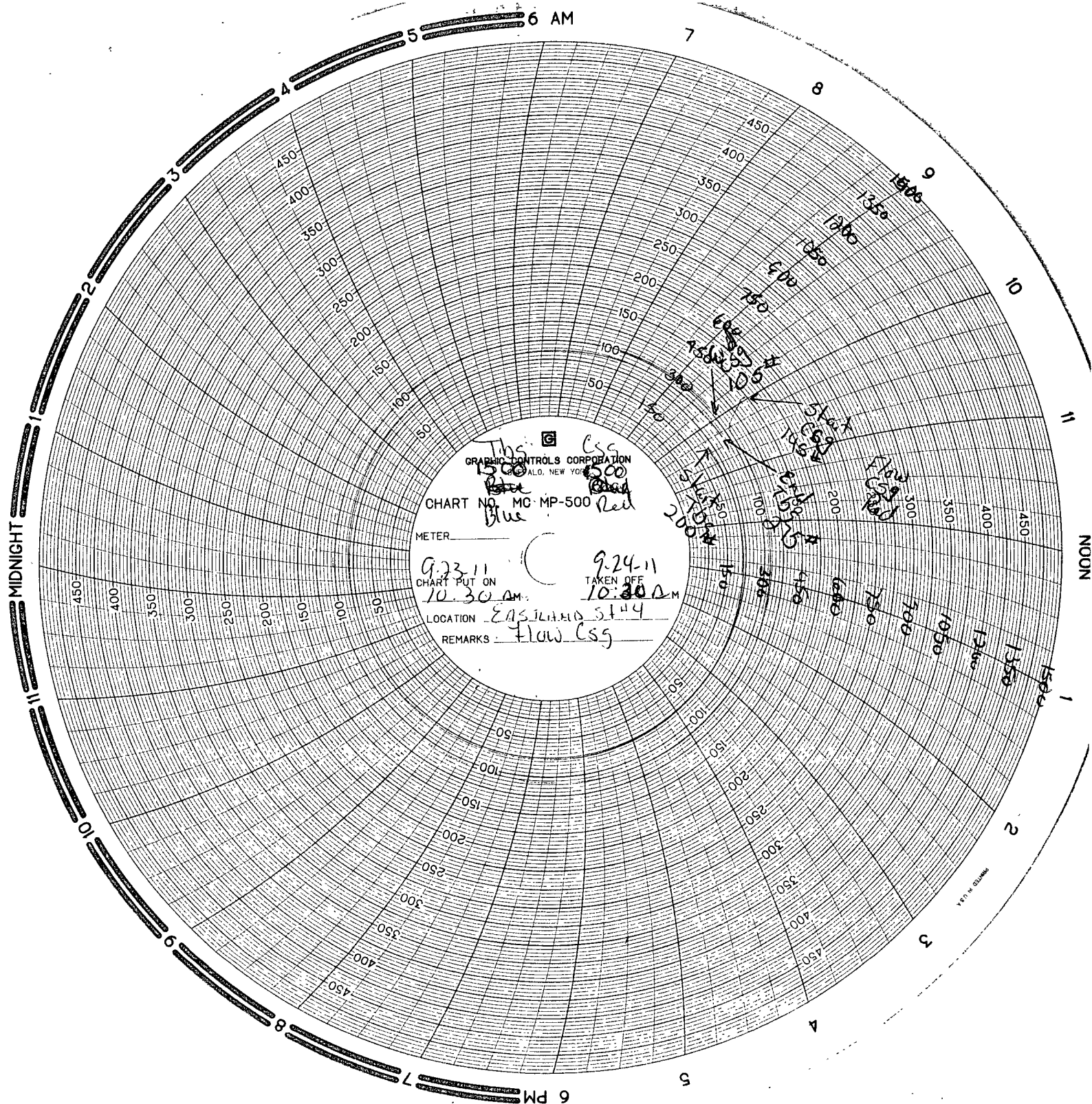
OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

Keltic Services, Inc
Operator
Julian Guajardo
Signature
Julian Guajardo Tester
Printed Name
9-28-11 748-3759
Date Title

OIL CONSERVATION DIVISION

Date Approved _____
By _____
Title _____



This is 1500
GRAPHIC CONTROLS CORPORATION
ALBANY, NEW YORK

CHART NO. MC-MP-500
Blue

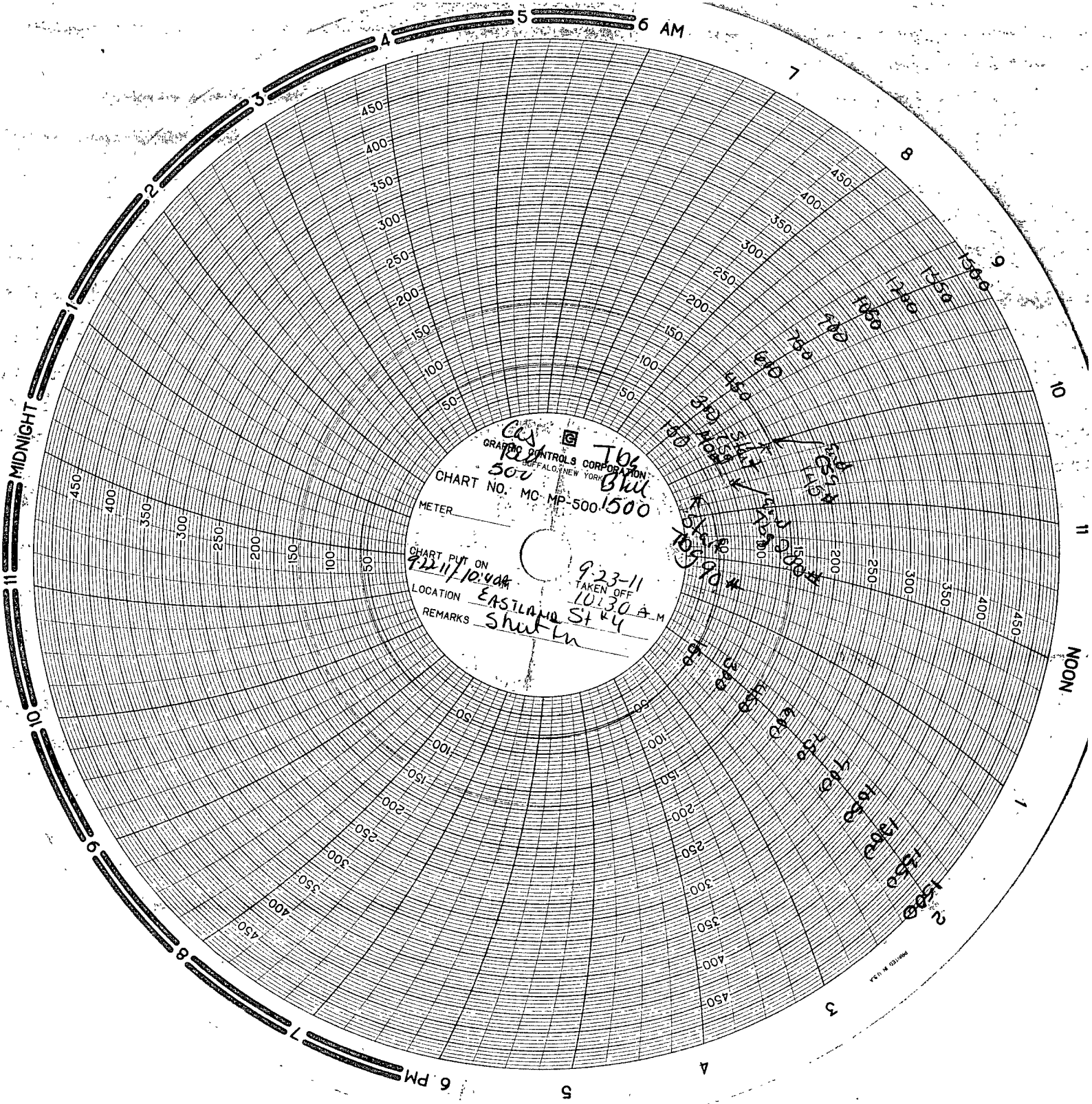
METER

9-23-11
CHART PUT ON
10:30 AM

9-24-11
TAKEN OFF
10:30 AM

LOCATION EASTLAND ST 44

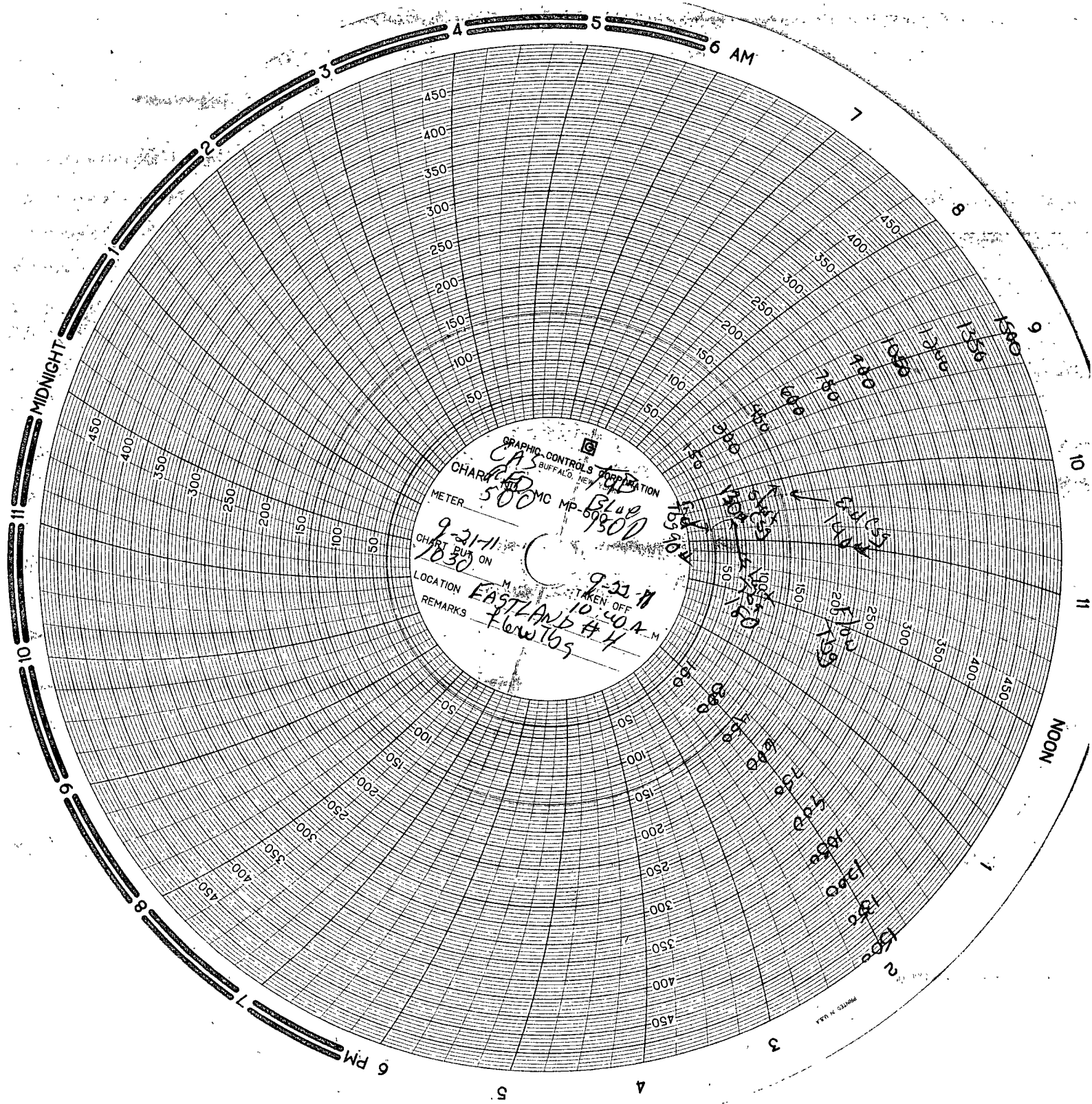
REMARKS Flow CSg



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
CHART NO. MC-MP-500-1500

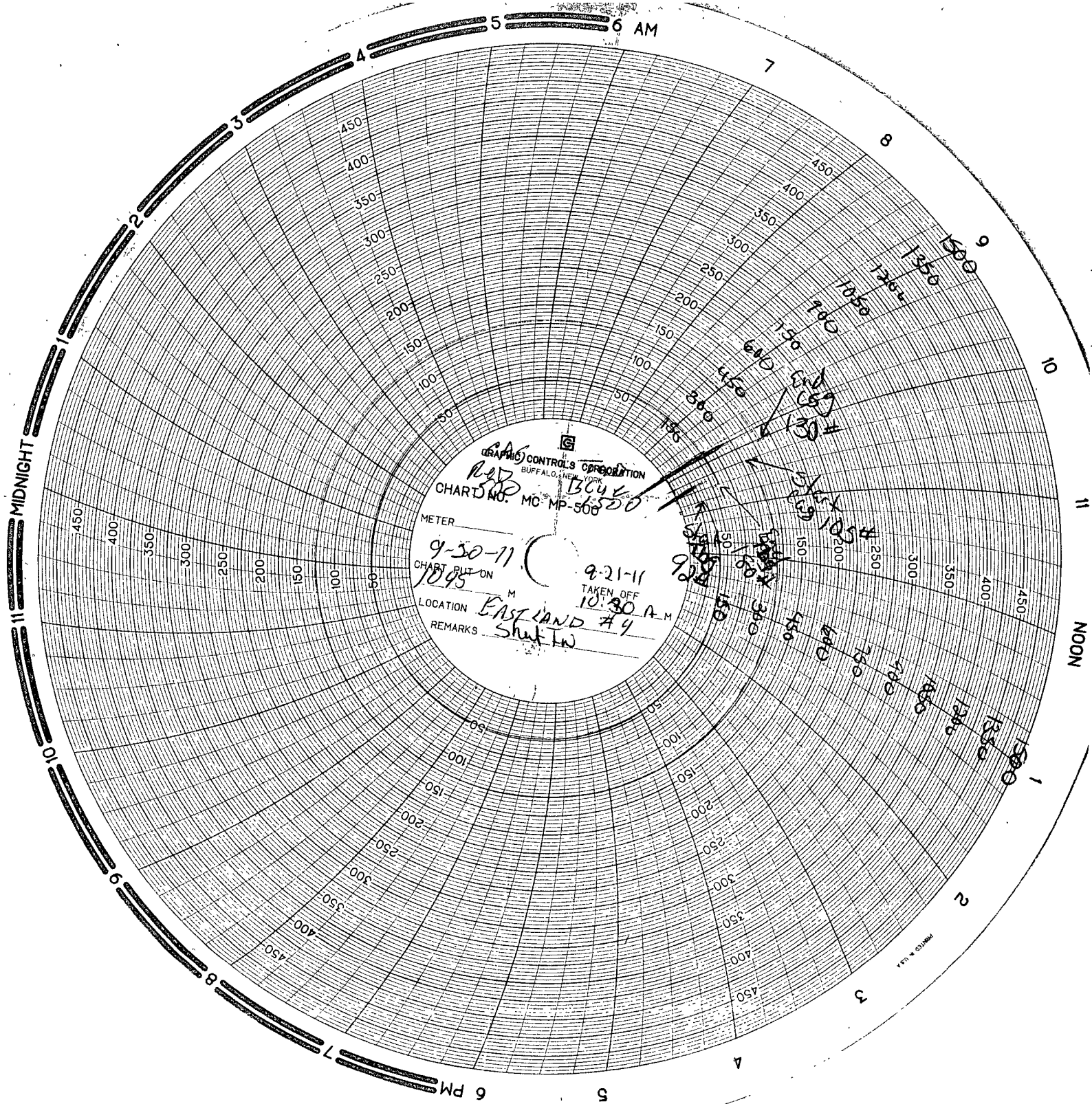
CHART PUT ON 9-23-11
TAKEN OFF 10-30 A.M.
LOCATION EASTLAND ST KY
REMARKS Shut In

MADE IN U.S.A.



GRAPHIC CONTROLS CORPORATION
BUFFALO, N.Y.
CHART NO. 1030
METER 500 MC MP-6980
9-21-11
CHART RUN ON
LOCATION EASTLAND #4
REMARKS FLOW 165
TAKEN OFF 10:40 A.M.

1350
1300
1250
1200
1150
1100
1050
1000
950
900
850
800
750
700
650
600
550
500
450
400
350
300
250
200
150
100
50
0



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
CHART NO. MC MP-500
METER
9-20-11
CHART PUT ON
1095
LOCATION EASTLAND #4
REMARKS SHUT IN
9-21-11
TAKEN OFF
10:30 A.M.