

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N French Dr , Hobbs, NM 88240  
District II  
1301 W Grand Ave , Artesia, NM 88210  
District III  
1000 Rio Brazos Rd , Aztec, NM 87410  
District IV  
1220 S St Francis Dr , Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS )		WELL API NO. 30-015-20128
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Carl TP Com
4. Well Location Unit Letter <u>K</u> : <u>1650</u> feet from the <u>South</u> line and <u>2220</u> feet from the <u>West</u> line Section <u>22</u> Township <u>20S</u> Range <u>24E</u> NMPM <u>Eddy</u> County		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3695'GR		9. OGRID Number 025575
		10. Pool name or Wildcat Foster Ranch; Morrow

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT <input type="checkbox"/> <b>Notify OGD 24 hrs. prior To any work done.</b> OTHER <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

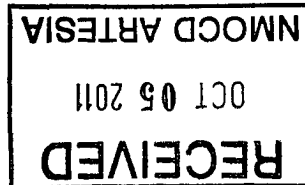
1. RU any safety equipment as needed. No casing recovery will be attempted. POOH with production equipment. Set a CIBP at 8960' with 35' cement on top.
2. Load hole with plugging mud Spot a 25 sx Class "H" cement plug from 7450'-7650' across squeezed Canyon perforations. WOC and tag plug, reset if necessary.
3. Load hole with plugging mud Spot a 25 sx Class "C" cement plug from 5110'-5350' across Wolfcamp top.
4. Load hole with plugging mud. Spot a 25 sx Class "C" cement plug from 4794'-5034' across DV tool. WOC and tag plug, reset if necessary.
5. Load hole with plugging mud. Spot a 25 sx Class "C" cement plug from 3040'-3280' across Bone Spring top.
6. Load hole with plugging mud. Spot a 25 sx Class "C" cement plug from 1789'-2038' across Glorieta top.
7. Load hole with plugging mud. Spot a 25 sx Class "C" cement plug from 842'-1082' across surface casing shoe - WOC Tag
8. Load hole with plugging mud Spot a 25 sx Class "C" cement plug from 0-240' for a surface plug WOC and tag plug, reset if necessary
9. Cut off wellhead, install dry hole marker and clean location as per regulations.

NOTE Yates Petroleum Corporation will use steel pits and no ear

Spud Date:

Rig

**SEE ATTACHED  
CONDITIONS OF  
APPROVAL**



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE October 5, 2011

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: [Signature] TITLE Approval Granted providing work DATE 10/18/2011  
Conditions of Approval (if any): is complete by 1/18/2012

WELL NAME: Carl TP Com #2 FIELD: Dagger Draw

LOCATION: 1,650' FSL & 2,220' FWL of Section 22-20S-24E Eddy Co., NM

GL: 3,695' ZERO: KB:

SPUD DATE: 2/17/90 COMPLETION DATE: 5/11/90

COMMENTS: API No.: 30-015-20128

#### CASING PROGRAM

8-5/8" 24#	1,032'
5-1/2" 15.5#/17#	9,295'

**Before**

11" Hole

#### TOPS

SA	512'
Glorieta	1,988' ✓
BS	3,230' ✓
3 <sup>rd</sup> BS	5,080' ✓
WC	5,300' ✓
Penn Lm	7,377'
Cisco	7,408'
Reef	7,543'
Morrow Cl	9,055' ✓
Barnett	9,216'

7-7/8" Hole

8-5/8" @ 1,032' w/525 sx (Cmt in Place)

DV Tool @ 4,984'

Canyon Perfs (Szd w/250 sx) 7,549-7,600'

Morrow Perfs. 9,010-14' (25); 9,034-38' (25); 9,056-62' (37)

5-1/2" @ 9,295' w/  
1<sup>st</sup> Stage: 870 sx (Didn't Circ)  
2<sup>nd</sup> Stage: 855 sx (Circ)

FC: 9251'  
TD: 9,313'

Not to Scale  
2/22/11  
DC/Hill

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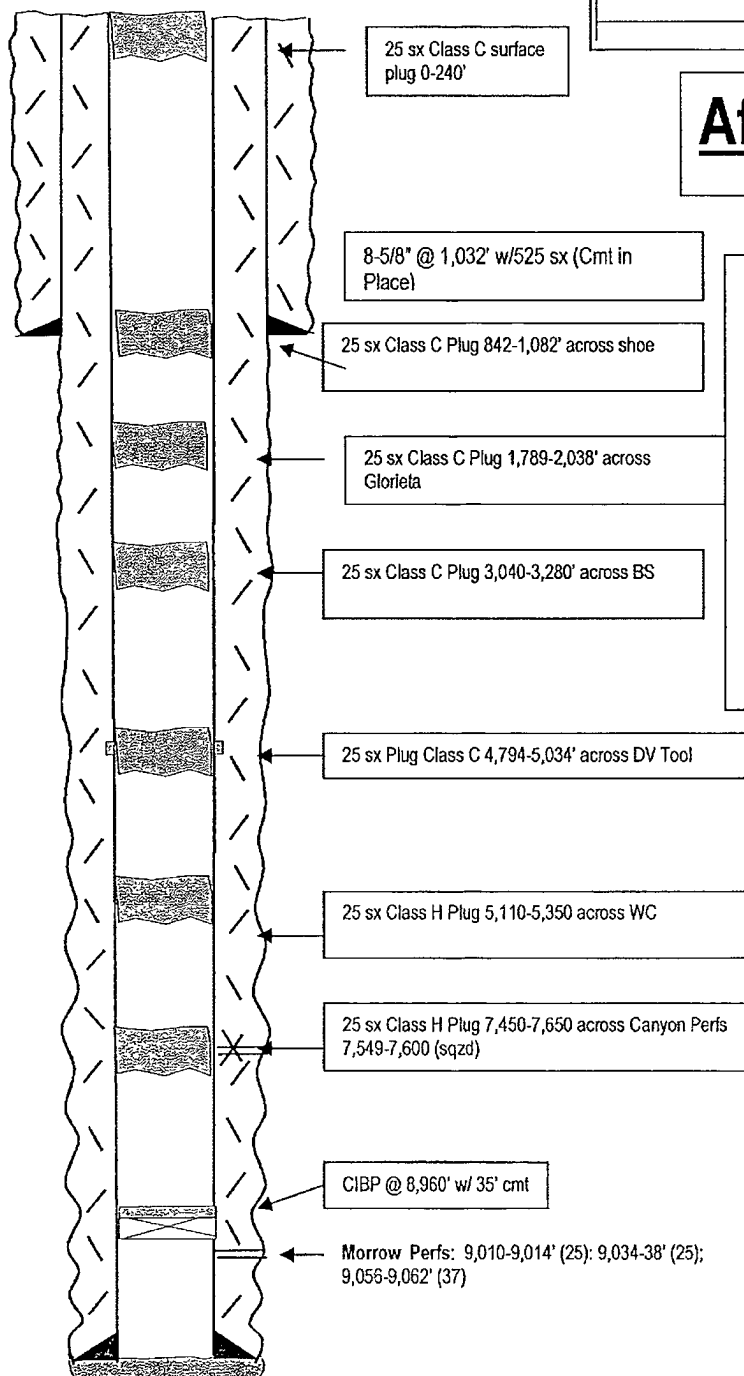
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Not to Scale  
2/22/11  
DC/Hill

NEW MEXICO OIL CONSERVATION DIVISION  
DISTRICT 2 OFFICE  
811 S. FIRST STREET  
ARTESIA, NM 88210  
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: Yates Petroleum Corp.

Well Name & Number: Carl TP Com #2

API #: 30-015-20128

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perms, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.

10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

DG

Date: 10/18/2011