

OCD-ARTESIA

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No
NMNM LC 0065686
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Devon Energy Production Co., LP3a. Address
20 North Broadway
OKC, OK 731023b. Phone No. (include area code)
(405)-552-7802

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Serene Sisters 25 Federal 3H9. API Well No
30-015-383114. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SL 200' FSL & 1800' FWL BHL 400' FNL & 2310' FWL
Sec 25-T18S-R31E10. Field and Pool or Exploratory Area
Tamano; Bone Spring (58040)11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

07/06/11: MIRU. TD 26" hole. Set 20" 94# H-401 conductor @ 116'.

08/20/11: TD 17 1/2" hole @ 952'. Ran in w/21 jts 13 3/8" 48# H-40 ST&C csg set @ 952'. Cmt lead w/605 sx CI C, tail w/250 sx CI C. Circ 73 bbls sx cmt to surf. WOC 24 hrs.

08/24/11: Tst csg to 1210 - held 30 mins - ok.

08/27/11: TD 12 1/4" hole @ 3,507'. Ran in w/68 jts 9 5/8" 36# J-55 LT&C csg & 11 jts 9 5/8" 40# J-55 LT&C csg @ 3,507'. Cmt 1st stage lead w/800 CI C, tail w/300 sx CI C. Returns thru out job. Circ 78 bbls cmt to surf. WOC 24 hrs.

08/28/11: Tst csg to 1500 - held 30 mins - ok.

09/02/11: TD 8 3/4" PH 8,420'. Log/CHC. RIH w/whpstk set @ 7,588-7,600'. EOT @ 8,223'. Cmt w/400 sx CI H; cmt plug set @ 7,600-8,420'. Run gyro survey. Drill cmt to get off whpstk.

09/12/11: TD 8 3/4" hole @ 12,722'. Ran in w/125 jts 5 1/2" P-110 17# LT&C csg & 164 jts 5 1/2" P-110 17# BT&C csg @ 12,722'. Cmt first stage & opening DV tool w/450 sx CI H, tail w/1335 sx CI H cmt. Displace w/frsh wtr & mud. DV tool @ 5,540-5,543'. Maintained full returns thru job. Open DV tool & circ. Circ 86 bbls cmt to surf. Cmt 2nd stage lead cmt w/325 sx CI C, tail w/150 CI C. Maintained full returns thru job. WOC 24 hrs.

09/14/11: Cmt squeeze, squeeze plug between 9 5/8" & 5 1/2" csg w/120 sx CI C.

09/16/11: Rig rlsd.

Accepted for record
NMOCD

R. Dade 10/19/2011

RECEIVED

OCT 13 2011

NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 09/22/2011

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

OCT 8 2011

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

BUREAU OF LAND MANAGEMENT

CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)