

Submit 1 Copy To Appropriate District  
Office

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM

87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

October 13, 2009

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-015-38475
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator: Devon Energy Production Company L. P.		6. State Oil & Gas Lease No.
3. Address of Operator: 20 N. Broadway, Oklahoma City, OK 73102-8260		7. Lease Name or Unit Agreement Name Diamond PWU 22
4. Well Location Unit Letter <u>  </u> feet from the <u>  </u> line and <u>  </u> feet from the <u>  </u> line Section <u>22</u> Township <u>19S</u> Range <u>29E</u> NMPM Eddy County		8. Well Number 2H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR		9. OGRID Number 6137
		10. Pool name or Wildcat Turkey Track; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
OTHER: ☒

SUBSEQUENT REPORT OF:

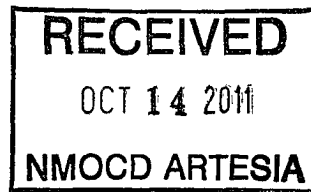
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13 Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP respectfully requests the following:

Ran 13 3/8" casing to 197', mix and pump 260 sacks (62 bbl) 14.8 ppg Class "C" cement + 2% CACL-2 + 1/8 # CF, Yield= 1.35, Water GPS= 6.35, BBL mix water= 38.99, did not circulate cement to surface. Wait 4 1/2 hours on cement. Ran 1" tubing to 105', tagged cement, mix and pump first top job: 50 sacks (12 bbl) 14.8 ppg class "C" cement slurry + 6% cacl-2, Yield= 1.34, Water GPS= 6.34, BBL mix water= 7.59 @ 90', WOC one hour. Ran 1" tubing to 60', tagged cement. Mix and pump second top job with 125 sacks (30 bbl) class "C" cement slurry + 4% cacl-2, Yield= 1.32, Water GPS= 6.32, BBL mix water= 19.20, circulated 10 sacks of cement to surface, no drop in fluid level.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Melanie Crawford TITLE Regulatory Analyst DATE 10/14/11

Type or print name: Melanie Crawford E-mail address: melanie.crawford@dmr.com PHONE: 405-552-4524

For State Use Only

APPROVED BY: DR Dade TITLE DIST. H. B. P. W. D. DATE 10/14/2011  
Conditions of Approval (if any):