

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**SUNDRY NOTICES AND REPORTS ON WELLS**

**OCD-ARTESIA**

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address and Telephone No.  
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
200 FNL 660 FWL D 35 T24S R31E

BHL 313 FSL & 747 FWL PP: 249 FNL & 680 FWL

5. Lease Serial No.

**NM 036379**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

**Cotton Draw Unit 151H**

9. API Well No.

**30-015-38610**

10. Field and Pool, or Exploratory

**Poker Lake East, Delaware**

11. County or Parish State

Eddy NM

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

7/29/11 - 9/15/11

MIRU PU. ND WH. NU BOP. Tag DV Tool & DO. Test csg 3000 psi, ok. CHC. FC @ 12,705'. PBTD @ 12,740'. RIH w/ bond log. TOC @ 4210'. Perf Delaware/Brushy Canyon: 8472-12732' and frac'd as follows: Total: 1,393,300 # 20/40 white sd; 56900# 100 mesh white sd; 9,000 gals HCL 7.5% (See attached detailed summary).

**RECEIVED**

**OCT 13 2011**

**NMOCD ARTESIA**

14. I hereby certify that the foregoing is true and correct

Signed *Judy A. Barnett*

Name **Judy A. Barnett X8699**  
Title **Regulatory Specialist**

Date **9/26/2011**

(This space for Federal or State Office use)

Approved by *J. B. Shugart*  
Conditions of approval, if any:

Title *GEOLOGIST*

**OCT 18 2011**

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**\*See Instruction on Reverse Side**

**ACCEPTED FOR RECORD**

**OCT 8 2011**

**BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE**



## COTTON DRAW UNIT 151H

WEST UNRESTRICTED

## Stimulations Summary

District PERMIAN BASIN	County EDDY	Field Name PADUCA			Project Group PB NEW MEXICO			State/Province NM		
Surface Legal Location SEC35 T24S R31E		API/UWI 3001538610	Latitude (DMS) 32° 10' 49.98" N	Longitude (DMS) 103° 45' 17.98" W	Ground Elev ... 3,500.90	KB - GL (ft) 19.00	Orig KB Elev (ft) 3,519.90	TH Elev (ft)		
HYDRAULIC FRAC, 8/16/2011 07:48, BRUSHY CANYON, OH, 12,229.0 ftKB - 12,732.0 ftKB, BHI, 100 Mesh 149479 LBS; 130362 LBS										
Proppant De ..	V (pumped) (bbl) 5251.20	Pre Trt S/I Prs (psi) 0.0	Pst Trt S/I Prs (psi) 789.0	P(break) (psi) 3,150.0	ISIP (psi)	P (avg) (psi) 4,254.0	Rate (avg) (bbl/mi) 80	P (max) (psi) 5,755.0	Rate (max) (bbl/mi) 81	Max Conc... 3.50
HYDRAULIC FRAC, 8/16/2011 11:50, BRUSHY CANYON, OH, 11,478.0 ftKB - 11,981.0 ftKB, BHI, 100 Mesh 151382 LBS; 130198 LBS										
Proppant De ..	V (pumped) (bbl) 5361.40	Pre Trt S/I Prs (psi) 0.0	Pst Trt S/I Prs (psi) 880.0	P(break) (psi) 4,192.0	ISIP (psi)	P (avg) (psi) 4,701.0	Rate (avg) (bbl/mi) 80	P (max) (psi) 5,893.0	Rate (max) (bbl/mi) 81	Max Conc. 3.50
HYDRAULIC FRAC, 8/16/2011 15:03, BRUSHY CANYON, OH, 10,726.0 ftKB - 11,229.0 ftKB, BHI, 130171 LBS; 100 Mesh 159047 LBS										
Proppant De ..	V (pumped) (bbl) 5376.60	Pre Trt S/I Prs (psi) 0.0	Pst Trt S/I Prs (psi) 917.0	P(break) (psi) 4,042.0	ISIP (psi)	P (avg) (psi) 4,717.0	Rate (avg) (bbl/mi)... 70	P (max) (psi) 6,251.0	Rate (max) (bbl/mi)... 81	Max Conc.. 3.50
HYDRAULIC FRAC, 8/16/2011 18:19, BRUSHY CANYON, OH, 9,975.0 ftKB - 10,478.0 ftKB, BHI, 129782 LBS; 100 Mesh 135257 LBS										
Proppant De ..	V (pumped) (bbl) 5119.00	Pre Trt S/I Prs (psi) 0.0	Pst Trt S/I Prs (psi) 783.0	P(break) (psi) 4,570.0	ISIP (psi)	P (avg) (psi) 4,566.0	Rate (avg) (bbl/mi)... 80	P (max) (psi) 6,042.0	Rate (max) (bbl/mi) 82	Max Conc 3.50
HYDRAULIC FRAC, 8/17/2011 10:12, BRUSHY CANYON, OH, 9,223.0 ftKB - 9,726.0 ftKB, BHI, 129731 LBS; 100 Mesh 154277 LBS										
Proppant De ..	V (pumped) (bbl) 5244.00	Pre Trt S/I Prs (psi) 0.0	Pst Trt S/I Prs (psi) 821.0	P(break) (psi) 4,805.0	ISIP (psi)	P (avg) (psi) 4,047.0	Rate (avg) (bbl/mi) ... 79	P (max) (psi) 5,910.0	Rate (max) (bbl/mi)... 81	Max Conc 3.50
HYDRAULIC FRAC, 8/17/2011 13:18, BRUSHY CANYON, OH, 8,472.0 ftKB - 8,975.0 ftKB, BHI, 129867 LBS; 100 Mesh 151542 LBS										
Proppant De ..	V (pumped) (bbl) 5222.00	Pre Trt S/I Prs (psi) 0.0	Pst Trt S/I Prs (psi) 893.0	P(break) (psi) 5,527.0	ISIP (psi)	P (avg) (psi) 4,888.0	Rate (avg) (bbl/mi) ... 6,326.0	P (max) (psi) 6,326.0	Rate (max) (bbl/mi) 81	Max Conc 3.50