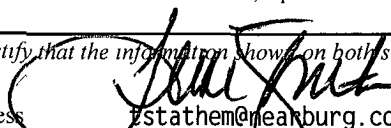


Submit to Appropriate District Office Five Copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St Francis Dr Santa Fe, NM 87505				Form C-105 July 17, 2008												
		1 WELL API NO. 3001539013		2. Type Of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				5 Lease Name or Unit Agreement Name Fairchild 24 6 Well Number 2H														
9 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 5px; transform: rotate(-90deg); transform-origin: center;"> RECEIVED OCT 13 2011 NMCCD ARTESIA </div>														
8 Name of Operator Nearburg Producing Company																		
10 Address of Operator 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705																		
11 Pool name or Wildcat N. Seven Rvrs; Glor-Yeso		9 OGRID Number 015742																
12 Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface	L	24	19S	25E		2520	south	750	West	Eddy								
BH	D	24	19S	25E		330	North	330	West	Eddy								
13 Date Spudded 6/6/11	14 Date T D Reached 6/24/11	15 Date Rig Released 6/25/11		16 Date Completed (Ready to Produce) 7/28/11		17 Elevations (DF & RKB, RT, GR, etc) 3417												
18 Total Measured Depth of Well 5035		19 Plug Back Measured Depth		20 Was Directional Survey Made yes		21 Type Electric and Other Logs Run None												
22 Producing Interval(s), of this completion - Top, Bottom, Name 3146-4932 (Strata Ports - Peak Pkr System)																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8		32		825		12-1/4		494		NA								
5-1/2		17		5035		7-7/8		425		NA								
24. LINER RECORD						25 TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET	PACKER SET										
						2-7/8	2218	see perms										
26 Perforation record (interval, size, and number) Strata Ports: 3146, 3318, 3529, 3742, 3958, 4132, 4341, 4550, 4760, 4932; Peak Pkrs: 3028, 3234, 3406, 3658, 3871, 4046, 4259, 4467, 4639, 4848						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3146-4932</td> <td>360 bbls 15% NEFE acid; 715571#</td> </tr> <tr> <td></td> <td>20/40 White sand</td> </tr> <tr> <td></td> <td>39000 bbls total fluid</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3146-4932	360 bbls 15% NEFE acid; 715571#		20/40 White sand		39000 bbls total fluid
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3146-4932	360 bbls 15% NEFE acid; 715571#																	
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28. PRODUCTION																		
Date First Production 7/28/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2 X 2 1/4 X 24'						Well Status (Prod or Shut-in) Producing										
Date of Test 8/7/11	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio											
				291	208	704	715											
Flow Tubing Press 140	Casing Pressure 110	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API -(Corr)												
			291	208	704	40.1												
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold							30 Test Witnessed By C Hensley											
31 List Attachments C104, C103, C102, Directional Survey																		
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit																		
33 If an on-site burial was used at the well, report the exact location of the on-site burial																		
			Latitude		Longitude		NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature 			Printed Name Terri Stathem		Title Regulatory		Date 10/10/11											
E-mail address tstathem@nearburg.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northeastern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	2500 T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinebry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Delaware Sand		T. Todilto	T.
T. Drinkard	T. Bone Springs		T. Entrada	T.
T. Abo	T. Yeso	2614	T. Wingate	T.
T. Wolfcamp			T. Chinle	T.
T. Penn	T.		T. Permain	T.
T. Cisco (Bough C)	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3 from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology