<u>District I</u> 1625 N French Dr., Hobbs, NM 88240

District II
1301 W Grand Avenue, Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

Submit one copy to appropriate District Office

1000 Rio Brazos	Rd, Aztec,	NM 87410			1 Conservati							
District IV 1220 S outh S Santa Fe, NM 87505 1220 South S Santa Fe,											AMENDED REPORT	
				R ALL	OWABLE		HO	RIZATION	TO	TRANS	SPORT	
¹ Operator n	ame and A	ddress						² OGRID Nu				
Basic Ene	vices, L				246368							
PO Box 1					³ Reason for Filing Code/ Effective Date							
Artesia N				170.04 bbls Skim Oil 08/03/11 50.10 bbls Skim Oil 08/16/11								
							1	122.84 bbls S			16/11	
4 4 75 7 1		5 p						173.25 bbls S			25/11	
⁴ API Numbe 30 – 015-22			⁵ Pool Name Canyon SWD						⁶ Pool Code 96184			
⁷ Property C			8 Property Name						⁹ Well Number			
303948	✓		State G Com					001				
II. 10 Su	rface Loc	ation										
Ul or lot no.	Section	•	Range	Lot Idn		North/South			1	/West line	,	
		9S	27E		1980	North		660	West	t	Eddy	
Bot	ttom Hol					I	1					
UL or lot no.	Section	l'ownship	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County	
12	.,							****				
12 Lse Code S	¹³ Producii Co	de		onnection ate	15 C-129 Peri	nit Number	16 C	-129 Effective	Date	17 C-	129 Expiration Date	
	sv	'D								<u>. </u>		
III. Oil a		Transpo i	ters									
¹⁸ Transpor OGRID					-	orter Name					²⁰ O/G/W	
		and Address Groendyke Transport, Inc										
279606		PO Box 632, Enid OK 73702						28			283699.7	
7-7								· · · · · · · · · · · · · · · · · · ·		1	(1) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
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						ОСТ	2]	2011				
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						NMOC	D F	ARTESIA				
IV. Well Completion Data												
²¹ Spud Date					22	24		7.5			24	
Spuu Da		ion Data 22 Ready			²³ TD	²⁴ PBTD		²⁵ Perfora	tions		²⁶ DHC, MC	
_	te		Date				41.0		tions	30.0	•	
_			Date	g & Tubin		²⁴ PBTD ²⁹ Dep	th Se		tions	³⁰ Sa	²⁶ DHC, MC	
_	te		Date				th Se		tions	³⁰ Sa	•	
_	te		Date				th Se		tions	³⁰ Sa	•	
_	te		Date				th Se		tions	³⁰ Sa	•	
_	te		Date				th Se		tions	³⁰ Sa	•	
_	te		Date				th Se		tions	³⁰ Sa	•	
_	te		Date				th Se		tions	³⁰ Sa	•	
_	te		Date				th Se		tions	³⁰ Sa	•	
V. Well	ole Size	²² Ready	Date ²⁸ Casing	g & Tubin	ng Size	²⁹ Dep		t		, , , , , , , , , , , , , , , , , , , ,	cks Cement	
²⁷ H o	ole Size	²² Ready	Date ²⁸ Casing	g & Tubin				t	bg. Pre	, , , , , , , , , , , , , , , , , , , ,	•	
V. Well	ole Size	²² Ready	Date ²⁸ Casing	g & Tubin	ng Size	²⁹ Dep		t		, , , , , , , , , , , , , , , , , , , ,	cks Cement	
V. Well	Test Data Oil 32	²² Ready	²⁸ Casing	g & Tubin	ng Size	²⁹ Dep	engtl	t		, , , , , , , , , , , , , , , , , , , ,	cks Cement	
V. Well '	Test Data Oil 32	²² Ready	²⁸ Casing	g & Tubin	ng Size	²⁹ Dep	engtl	t		, , , , , , , , , , , , , , , , , , , ,	cks Cement 36 Csg. Pressure	
V. Well 7 31 Date New 37 Choke Si	Test Data Oil 32	Gas Delive	²⁸ Casing	33 T	Fest Date	²⁹ Dep	engtl	t and the state of	bg. Pre	ssure	36 Csg. Pressure	
V. Well '	Test Data Oil 32 ify that the	Gas Delive	28 Casing ery Date	33 7 35 servation I	Fest Date Water Division have	²⁹ Dep	engtl	t	bg. Pre	ssure	36 Csg. Pressure	
V. Well 7 31 Date New 37 Choke Si 42 I hereby cert been complied complete to the	Test Data Oil 32 ize ify that the with and the	Gas Deliverates of the at the info	28 Casing ery Date e Oil Consermation gi	33 7 35 servation I ven above	Fest Date Water Division have a is true and	²⁹ Dep	engtl	t and the state of	bg. Pre	ssure	36 Csg. Pressure	
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