Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		June 19, 2008 WELL API NO.	
1625 N French Dr , Hobbs, NM 88240 District II	OH CONGERNATION DIVIGION		30-015-37506	
1301 W. Grand Ave , Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🖂	FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas I	Lease No.
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Firecracker State	
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other			8. Well Number	
			2	
2. Name of Operator COG Operating LLC			9. OGRID Number 229137	
3. Address of Operator			10. Pool name or Wildcat	
550 W. Texas Ave., Suite 100 Midland, TX 79701			Empire; Glorieta-Yeso East 96210	
4. Well Location				
Unit Letter O:	990 feet from the South 1	ine and1650fee	et from the <u>East</u> !	ine
Section 14 Township 17S Range 28E NMPM County Eddy				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3640' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR				LTERING CASING
TEMPORARILY ABANDON				AND A
PULL OR ALTER CASING				
DOWNHOLE COMMINGLE				
OTHER:		OTHER: Comp	pletion	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
8/09/11 MIRU. Tested csg to 3500# for 30 min, Good.				
8/10/11 Perf Lower Blinebry @ 4700 - 4920 w/1 SPF, 26 holes.				
8/11/11 Acidized w/3500 gals 15% HCL. Frac w/113,731 gals gel, 145,493# 16/30 Brown sand, 33,389# 16/30 CRC. Set CBP @ 4640.				
Perf Middle Blinebry @ 4390 - 4610 w/1 SPF, 26 holes. Acidized w/3500 gals 15% HCL. Frac w/113,381 gals gel, 145,758# 16/30 Brown sand, 32,465# 16/30 CRC. Set CBP @ 4330.				
Perf Upper Blinebry @ 4080 - 4300 w/1 SPF, 26 holes. Acidized w/3500 gals 15% HCL. Frac w/116,033 gals gel, 147,530#				
16/30 Brown sand, 26,876# 16/30 CRC. Set CBP @ 3970.				
Perf Paddock @ 3676 - 3940 w/1 SPF, 26 holes. Acidized w/3000 gals 15% HCL. Frac w/116,330 gals gel, 142,211# 16/30 Brown sand, 41,649# 16/30 CRC.				
8/15/11 Drilled out plugs. Clean of			,	AISETHA GOOMN
8/16/11 RIH w/148jts 2-7/8" J55 6.5# tbg, EOT @ 4852. RIH w/2-1/2" x 2" x 26' pump.				
8/17/11 Hang well on.				OC1 3.1 2011
Spud Date: 7/22/1	Rig Release Da	ate. 7	7/29/11	BECEINED
Spud Dute.			L	DTOTIO
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE \\\\(\lambda\)	roy TITLE RE	egulatory Analyst	DATE 1	10/10/11
SIGNATURE TITLE Regulatory Analyst DATE 10/10/11				
Type or print name Netha Aar	on E-mail address: <u>oaarc</u>	on@conchoresources.	com PHONE: _	432-818-2319
For State Use Only OCT 2 4 2011				
APPROVED BY:	WWW TITLE OF	POLOSIST	DATE	
Conditions of Approval (if any):	11166	- / - /	DATE	1