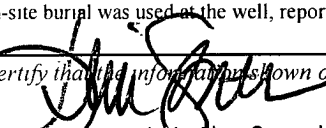


Submit to Appropriate District Office Five Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>OIL CONSERVATION DIVISION</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> July 17, 2008												
		1. WELL API NO. 3001538962				2. Type Of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
		3. State Oil & Gas Lease No.																
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4 Reason for filing <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17.13.K NMAC)						5 Lease Name or Unit Agreement Name Morris Boyd 26 Fee Com												
						6. Well Number 1H												
9 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						<div style="border: 2px solid black; padding: 5px; transform: rotate(-2deg); display: inline-block;"> <b>RECEIVED</b>            OCT 20 2011  <b>NMOCD ARTESIA</b> </div>												
8 Name of Operator Nearburg Producing Company																		
10. Address of Operator 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705						9 OGRID Number 015742												
11 Pool name or Wildcat N. Seven Rvrs; Glor-Yeso																		
12 Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface	P	26	19S	25E		330	SOUTH	660	EAST	Eddy								
BH.	A	26	19S	25E		330	NORTH	660	EAST	Eddy								
13 Date Spudded 6/28/11	14 Date T.D. Reached 7/21/11	15. Date Rig Released 7/22/11		16 Date Completed (Ready to Produce) 8/15/11		17. Elevations (DF & RKB, RT, GR, etc ) 3456												
18. Total Measured Depth of Well 7190 -		19. Plug Back Measured Depth		20 Was Directional Survey Made yes		21 Type Electric and Other Logs Run None												
22. Producing Interval(s), of this completion - Top, Bottom, Name 2851-7051 (Strata Ports - Peak Pkr System)																		
23. <b>CASING RECORD</b> (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8		32		824		12-1/4		869		NA								
5-1/2		17		7190		7-7/8		500		NA								
24. <b>LINER RECORD</b>						25. <b>TUBING RECORD</b>												
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET	PACKER SET										
						2-7/8	2156	see										
								attachment										
26. Perforation record (interval, size, and number)  Strata Ports: 2851, 3048, 3284, 3522, 3792, 4035, 4327, 4569, 4856, 5187, 5577, 5901, 6270, 6520 6768, 7051						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2851-7051</td> <td>435 bbls 15% NEFE acid; 1,199,360#</td> </tr> <tr> <td></td> <td>20/40 Texas Gold sand</td> </tr> <tr> <td></td> <td>64330 bbls total fluid</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2851-7051	435 bbls 15% NEFE acid; 1,199,360#		20/40 Texas Gold sand		64330 bbls total fluid
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	64330 bbls total fluid																	
28. <b>PRODUCTION</b>																		
Date First Production 8/23/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2 X 2 1/4 X 24'					Well Status (Prod or Shut-in) Producing											
Date of Test 8/28/11	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 315	Gas - MCF 187	Water - Bbl 1307	Gas - Oil Ratio 1684											
Flow Tubing Press. 150	Casing Pressure 80	Calculated 24-Hour Rate	Oil - Bbl 315	Gas - MCF 187	Water - Bbl 1307	Oil Gravity - API -(Corr ) 40.0												
29 Disposition of Gas (Sold, used for fuel, vented, etc ) Sold						30 Test Witnessed By C Hensley												
31 List Attachments C104, C103, C102, Directional Survey, Inclination Survey																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																		
33 If an on-site burial was used at the well, report the exact location of the on-site burial																		
			Latitude		Longitude		NAD: 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature 		Printed Name Terri Stathem		Title Regulatory		Date 10/10/11												
E-mail address tstathem@nearburg.com																		

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northeastern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo		T. Penn. "B"
T. Salt	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"
B. Salt	T. Atoka		T. Pictured Cliffs		T. Penn. "D"
T. Yates	T. Miss		T. Cliff House		T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee		T. Madison
T. Queen	T. Silurian		T. Point Lookout		T. Elbert
T. Grayburg	T. Montoya		T. Mancos		T. McCracken
T. San Andres	T. Simpson		T. Gallup		T. Ignacio Otzte
T. Glorieta	2566 T. McKee		Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger		T. Dakota		T.
T. Blinebry	T. Gr. Wash		T. Morrison		T.
T. Tubb	T. Delaware Sand		T. Todilto		T.
T. Drinkard	T. Bone Springs		T. Entrada		T.
T. Abo	T. Yeso	2665	T. Wingate		T.
T. Wolfcamp			T. Chinle		T.
T. Penn	T.		T. Permian		T.
T. Cisco (Bough C)	T.		T. Penn "A"		T.

**OIL OR GAS  
SANDS OR ZONES**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from ..... to .....

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 3. from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

**Morris Boyd 26 Fee Com #1H**  
**Attachement to C105**  
**Nearburg Producing Company**  
**3001538962**  
**Sec. 26, T-19S, R-25E**

**Item 25: Packer Setting Depths:**

2734, 2968, 3133, 3404, 3639, 3912, 4167, 4447, 4695, 4983, 5414, 5740, 6069, 6436, 6607, 6889'