

Submit 3 Copies To Appropriate District Office
 District I
 1625 N French Dr, Hobbs, NM 87240
 District II
 1301 W Grand Ave, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 3001538962
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Morris Boyd 26 Fee Com
8. Well Number 1
9. OGRID Number 15742
10. Pool name or Wildcat N. Seven Rivers; Glorieta-Yeso
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3456

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Nearburg Producing Company

3. Address of Operator
 3300 N A Street, Bldg 2, Ste 120, Midland, Tx 79707

4. Well Location
 Unit Letter P : 330 feet from the South line and 660 feet from the East line
 Section 26 Township 19S Range 25E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

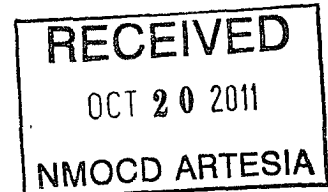
- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER: OTHER completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-29-11 MIRU for 10 stage frac job. 1,199,360# 20/40 Texas Gold sand; 435 bbls 15% HCL acid; 64330 bbls total fluid.
 7/30/11 to 8/3/11 flow back well.
 8/15/11 MIRU. RIH w/ sub pump. Open well to flowlines.
 8/16/11 Electrical hook up complete.
 8/28/11 IP Test: 315 BO, 1307 BW, 187 MCF.
 9/1/11 Set pump unit, RTP.



Spud Date: 6/28/11

Rig Release Date: 7/22/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory DATE 10/10/11
tstathem@nearburg.com
 Type or print name Terri Stathem E-mail address: PHONE 4328182950

For State Use Only
 APPROVED BY [Signature] TITLE Geologist DATE OCT 24 2011
 Conditions of Approval (if any):