

Submit To Appropriate District Office Two Copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
		1. WELL API NO. 30-015-39114								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)		5. Lease Name or Unit Agreement Name Continental State								
7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		6. Well Number.								
8. Name of Operator COG Operating LLC		9. OGRID 229137		<div style="border: 2px solid black; padding: 5px; transform: rotate(-2deg);"> RECEIVED OCT 21 2011 NMOCD ARTESIA SR-Q-G-SA 28509 </div>						
10. Address of Operator 550 W Texas Ave, Suite 100 Midland, TX 79701		11. Pool name or Wildcat Grayburg Jackson;								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	15	17S	29E		1650	North	1650	West	Eddy
BH:										
13. Date Spudded 8/16/11	14. Date T D Reached 8/21/11	15. Date Rig Released 8/23/11		16. Date Completed (Ready to Produce) 9/20/11		17. Elevations (DF and RKB, RT, GR, etc) 3564 GR				
18. Total Measured Depth of Well 5630		19. Plug Back Measured Depth 5567		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CNL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 3970 - 5260										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB / FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8	48		350		17-1/2		400			
8-5/8	24		868		11		400			
5-1/2	17		5615		7-7/8		1000			
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE	DEPTH SET	PACKER SET		
						2-7/8	4992			
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
4020 - 4295 - 1 SPF, 26 holes Open						DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED				
4430 - 4630 - 1 SPF, 26 holes Open						4020 - 4295 See Attachment				
4700 - 4950 - 1 SPF, 26 holes Open						4435 - 4630 See Attachment				
5020 - 5270 - 1 SPF, 26 holes Open						4700 - 4950 See Attachment				
						5020 - 5270 See Attachment				
28. PRODUCTION										
Date First Production 9/27/11		Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/2" x 2" x 24' RHBC pump				Well Status (Prod or Shut-in) Producing				
Date of Test 9/29/11	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 67	Gas - MCF 131	Water - Bbl 796	Gas - Oil Ratio 1955			
Flow Tubing Press 70	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr) 39.0				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Kent Greenway				
31. List Attachments Logs, C-102, C-104, Deviation Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature C Jackson			Printed Name Chasity Jackson		Title Regulatory Analyst			Date 10/19/11		
E-mail Address cjackson@concho.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 926	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1802	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2490	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3922	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 5422	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Yeso 4008	T. Entrada	
T. Wolfcamp	T. :	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

Jo. 1, from.....to.....	No. 3, from.....to.....
Jo. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

lo. 1, from.....to.....feet.....
lo. 2, from.....to.....feet.....
lo. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

Continental State #11
API#: 30-015-39114
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4020 - 4295	Acidize w/3,100 gals acid.
	Frac w/108,289 gals gel, 120,865# 16/30 brown,
	10,336# 16/30 siberprop sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4430 - 4630	Acidize w/3,500 gals acid
	Frac w/123,179 gals gel, 143,849# 16/30 brown,
	26,011# 16/30 siberprop sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4700 - 4950	Acidize w/3,500 gals acid
	Frac w/124,262 gals gel, 144,308# 16/30 brown,
	29,138# 16/30 siberprop sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5020 - 5270	Acidize w/3,500 gals acid
	Frac w/123,837 gals gel, 146,780# 16/30 brown,
	28,895# 16/30 siberprop sand.