<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate

District Office in accordance with Rule 116 on back side of form

Form C-141

Revised October 10, 2003

## **Release Notification and Corrective Action OPERATOR** Initial Report Final Report OGRID Number Contact Name of Company 25575 Yates Petroleum Corporation Robert Asher Address Telephone No. 104 S. 4<sup>TH</sup> Street 575-748-1471 Facility Name API Number Facility Type 30-015-26916 Marathon Box Water Line Water Line Mineral Owner Surface Owner Lease No. Federal Federal LOCATION OF RELEASE Feet from the North/South Line Unit Letter Section Township Range Feet from the East/West Line County N 13 **21S** 23E Eddy **Latitude** 32.47224 **Longitude** 104.55772 NATURE OF RELEASE Volume of Release Type of Release Volume Recovered 8 B/PW 2 B/PW Produced Water Source of Release Date and Hour of Occurrence Date and Hour of Discovery Water Line 7/19/2011; AM 7/19/2011; AM Was Immediate Notice Given? If YES, To Whom? ☐ Yes ☐ No ☒ Not Required N/A By Whom? Date and Hour N/A If YES, Volume Impacting the Watercourse. Was a Watercourse Reached? ☐ Yes ☒ No If a Watercourse was Impacted, Describe Fully.\* Describe Cause of Problem and Remedial Action Taken.\* O-rings broke on valve on water line. The line was shut in; vacuum truck/backhoe crew was called to the location. Describe Area Affected and Cleanup Action Taken.\* An approximate area of 100' X 3'. A vacuum truck recovered remaining produced water, backhoe scraped up impacted soils (some iron sulfide was in produced water released), taken to an NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (Chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD. Depth to Ground Water: >100' (approximately 180', Section 23, T21S-R23E, per NMOSE), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Based on excavation work completed & enclosed analytical results, Yates Petroleum Corporation requests closure. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Signature: Approved by District My Printed Name: Robert Asher Approval DGCT 26 Title: Environmental Regulatory Agent Conditions of Approval: HIA E-mail Address: boba@yatespetroleum.com Attached

2RP-843

Phone: 575-748-4217

Date: Wednesday, October 26, 2011 \* Attach Additional Sheets If Necessary