

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,
Other _____

2 Name of Operator
BURNETT OIL COMPANY

3 Address 801 CHERRY STREET, Suite 1500
FORT WORTH, TX 76102

3a Phone No. (include area code)
817-332-5108

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1090FSL 670FWL Unit M, Sec. 13, T. 17 S., R. 30 E.

At top prod interval reported below

At total depth 1650FNL 970FWL Unit E, Sec. 24, T. 17 S., R. 30 E.

14. Date Spudded
02/08/2011

15 Date T D Reached
03/11/2011

16 Date Completed 09/03/2011
☐ D & A ☒ Ready to Prod

17 Elevations (DF, RKB, RT, GL)*
3690' GL

18. Total Depth MD 7350
TVD 5835

19 Plug Back T D. MD 7267
TVD 5713

20 Depth Bridge Plug Set MD
TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
DLL/Micro SFL/CSN GR/SN/DEN

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.75"	10.75"/H40	32.75	0	344		550	139	0	0
8.75"	7"/J55	23	0	5758	1038	1600	488	0	0
8.75"	5"/Ultra FJ	15	5610	7324		370	106	5610	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5675'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Yeso	5880	7175	5880 to 7175	0.4"	4spf	Open
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5880 to 7175	See attached 7 stage frac details

RECLAMATION
DUE 3-3-12

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/03/11	09/23/11	24	→	21	64	2338	38.3	0.80	Electric Pumping Unit
Choke Size	Tbg Press. Flwg. SI	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press. Flwg. SI	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
OCT 8 2011
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
Glonetta-Yeso	5880	7175		Rustler Top of Salt	253 403
				Salt base Yates	1158 1331
				Seven Rivers Queen	1617 2223
				Grayburg San Andres	2606 2959
				Glonetta Yeso	4433 4532

32 Additional remarks (include plugging procedure)

Bureau of Land Management
RECEIVED

OCT 06 2011

Carlsbad Field Office
Carlsbad, NM

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other.

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Barry W. HuntTitle Permit AgentSignature Barry W. HuntDate 10/5/11

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

STEVENS A #17H

1090' FSL, 670' FWL, SEC 13, T17S, R30E

COMPLETION DETAILS

Stage 1: RIH TBG & TCP GUNS, RU CUDD, PERF 4 SPF @ 7175', 7169', 7162', 7155', 7148', 7141', 7134', 7127', 7120', 7113', BD 2900#, ACIDIZE W/ 2000 GALS 15% NEFE ACID. SLICKWATER FRAC W/ 711,102 GALS SLICKWATER, 19,335# 100 MESH AND 202,681# 40/70 SN, 4578 GALS 15% NEFE ACID.

Stage 2: RIH W/ PLUG, GUNS, AND TRACTOR, SET PLUG @ 7025', PERF 10 INTERVALS 4 SPF @ 6939', 6943', 6947', 6951', 6955', 6959', 6963', 6967', 6971', 6975', POOH WL, RD E&P, RU CUDD, OPEN WELL, 832# ON CSG, SLICKWATER FRAC W/ 641,718 GALS SLICKWATER, 3528 GALS 15% NEFE ACID, 22,900# 100 MESH, 193,060# 40/70 SN.

Stage 3: RIH W/ PLUG, GUNS AND TRACTOR, SET PLUG @ 6841', PERF 10 INTERVALS 4 PSF @ 6755', 6759', 6763', 6767', 6771', 6775', 6779', 6783', 6787', 6791', POOH, RD WL, RU CUDD, OPEN WELL, 1456# ON CSG, SLICKWATER FRAC W/ 629,580 GALS SLICKWATER, 3150 GALS 15% NEFE ACID, 25,000# 100 MESH, 197,871# 40/70 SN.

Stage 4: RIH PLUG, GUNS, AND TRACTOR; SET PLUG @ 6600', PERF 10 INTERVALS 4SPF @ 6510' 6514', 6518', 6522', 6526', 6530', 6534', 6538', 6542', 6546', POOH, RD WL, RU CUDD, SLICKWATER FRAC W/ 3150 GALS NEFE 15% ACID, 619,836 GALS SLICKWATER, 26,730# 100 MESH, 188,680# 40/70 SN.

Stage 5: RIH W/ TRACTOR, GUNS AND PLUG, SET PLUG @ 6388', PERF 10 INTERVALS 4 SPF @ 6280', 6284', 6288', 6292', 6296', 6300', 6304', 6308', 6312', 6316', POOH, RD E&P WL, RU CUDD, SLICKWATER FRAC STAGE 5 W/ 680,274 GALS SLICKWATER, 24,071# 100 MESH, 187,850# 40/70 SN, 3,528 GAL 15% NEFE ACID.

Stage 6: RIH W/ TRACTOR, GUNS AND PLUG, SET PLUG @ 6190', PERF STAGE 6, 10 INTERVALS, 4 SPF @ 6064', 6068', 6072', 6076', 6080', 6084', 6088', 6092', 6096', 6100', POOH, RD E&P WL, RU CUDD, START STAGE 6 FRAC, PMP 1764 GALS 15% NEFE ACID, DID NOT FRAC STAGE 6 (6064' - 6100').

Stage 7: RIH TRACTOR AND GUNS FOR STAGE 7, PERF 10 INTERVALS 4 SPF @ 5880', 5884', 5888', 5892', 5896', 5900', 5904', 5908', 5912', 5916', POOH, ND BOP, NU FRAC VALVE, RU CUDD, SLICK WATER FRAC WITH 928,872 GALS SLICKWATER, 29,605# 100 MESH, 297,394# 40/70 SN, 3,360 GALS 15% NEFE ACID.