

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
LC-030670A NM 2747

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
BURNETT OIL CO., INC.

3a. Address
801 CHERRY STREET, SUITE 1500
FORT WORTH, TX. 76102

3b. Phone No. (include area code)
817-332-5108

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Stevens A Fed. #17H

9. API Well No.
30-015-38373

10. Field and Pool or Exploratory Area
Cedar Lake Glorieta Yeso

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL:1090 FSL & 670 FWL, Section 13, T. 17 S., R. 30 E. BHL:1650 FNL & 970 FWL, Section 24, T. 17 S., R. 30 E.

11. Country or Parish, State
Eddy

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

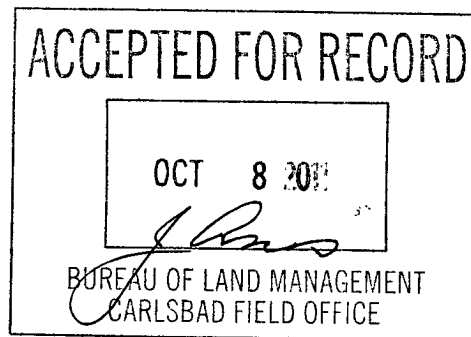
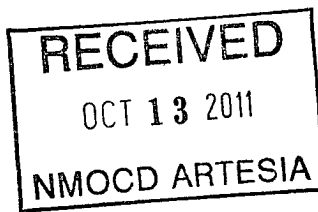
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	(Production)
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

(SEE ATTACHMENT FOR WRITE UP OF THE COMPLETION OF THIS WELL)

6/18/11 RIH W/SUB PUMP & TBG, NDBOP, NU WELLHEAD, STARTUP@ 3:30PM,

FIRST PRODUCTION 9/2/11. 24 HR 9/3/11: 10 BO, 2500 BLW, 10 MCF.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

BARRY W. HUNT

Title PERMIT AGENT FOR BURNETT OIL

Signature

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record
NMOCD

7/15

SUNDRY NOTICE ATTACHMENT #13

COMPLETION REPORT ON THE BURNETT OIL STEVENS A FED #17H:

5/31/11 MIRU, NUBOP, RIH TBG & TCP GUNS, RU CUDD, PERF 4 SPF @ 7175', 7169', 7162', 7155', 7148', 7141', 7134', 7127', 7120', 7113', BD 2900#, ACIDIZE W/2000 GALS 15% NEFE ACID, MAX PSI 3000, AVG PSI 2650, MAX RATE 5 BPM, AVG RATE 4 BPM ISIP 1855#, 5 MIN 1600#, 10 MIN 1437#, 15 MIN 1321#, BLED WELL DN, POOH TBG AND TCP GUNS, SWI.

6/1/11 NDBOP, NU FRAC VALVE, RU CUDD, SLICKWATER FRAC W/ 711,102 GALS SLICKWATER, 19,335# 100 MESH AND 202,681# 40/70 SN, 4578 GALS 15% NEFE ACID, MAX PSI 3721, AVG PSI 3200, MAX RATE 83.5 BPM, AVG RATE 82.4 BPM, ISIP 2340, 5 MIN 2721, 10 MIN 2692, 15 MIN 2653, 16,931 BLWTR, RD CUDD, RU E&P WL, RIH W/ HALIBURTON PLUG AND GUNS, ATTEMPTED TO PUMP DN @ 16 BPM RATE, COULD NOT GET PAST 4945', POOH WAIT ON TRACTOR, RIH W/TRACTOR, GUNS & PLUG, COULD NOT TRACTOR PAST 5657', RU CUDD, PUMP 10 BBLs, GOT TRACTOR PAST THIS POINT, TRACTOR TO 7025', PLUG WOULD NOT SET, POOH W/ EQUIPMENT PAST THIS POINT, TRACTOR TO 7025', PLUG WOULD NOT SET, POOH W/ EQUIPMENT.

6/2/11 RIH W / PLUG, GUNS, AND TRACTOR, SET PLUG @ 7025', PERF 10 INTERVALS 4 SPF @ 6939', 6943', 6947', 6951', 6955', 6959', 6963', 6967', 6971', 6975', POOH WL, RD E & P, RU CUDD, OPEN WELL, 832# ON CSG, SLICKWATER FRAC W/ 641,718 GALS SLICKWATER, 3528 GALS 15% NEFE ACID, 22,900# 100 MESH, 193,060# 40/70 SN, MAX PSI 3688, AVG PSI 3069, MAX RATE 83.4 BPM, AVG RATE 82.4 BPM, ISIP 2217#, 5 MIN 2012#, 10 MIN 1965#, 15 MIN 1930#, 15,279 BLWTR RD CUDD, RU E & P WL, RIH W/ PLUG, GUNS AND TRACTOR, SET PLUG @ 6841', PERF 10 INTERVALS 4 PSF @ 6755', 6759', 6763', 6767', 6771', 6775', 6779', 6783', 6787', 6791', POOH, RD WL, RU CUDD, OPEN WELL, 1456# ON CSG, SLICKWATER FRAC W/ 629,580 GALS SLICKWATER, 3150 GALS 15% NEFE ACID, 25,000# 100 MESH, 197,871# 40/70 SN, MAX PSI 3222, AVG PSI 2935, MAX RATE 85.7 BPM, AVG RATE 82.3 BPM, ISIP 2150#, 5 MIN 2042#, 10 MIN 2018#, 15 MIN 1928#, 14,990 BLWTR, SDON (47,200 TOTAL BLWTR).

6/3/11 RU E&P WL, RIH PLUG, GUNS AND TRACTOR, SET PLUG @ 6600', PERF 10 INTERVALS 4 SPF @ 6510', 6514', 6518', 6522', 6526', 6530', 6534', 6538', 6542', 6546', POOH, RD WL, RU CUDD, SLICKWATER FRAC W/ 3150 GALS NEFE 15% ACID, 619,836 GALS SLICKWATER, 26,730# 100 MESH, 188,680# 40/70 SN, MAX PSI 3399, AVG PSI 3122, MAX RATE 82.3 BPM, AVG RATE 81.8 BPM, ISIP 2195#, 5 MIN 2048#, 10 MIN 1983#, 15 MIN 1943#, 14,758 BLWTR, 61,958 TOTAL BLWTR, RD CUDD, RU E&P WL, RIH PLUG, GUNS AND TRACTOR, RIH TO 6430', PULLED UP TO SET @ 6380', PLUG STUCK IN COLLAR @ 6390', WASHED DN HOLE 40', PULLED BACK, STILL COND NOT GET PAST COLLAR, TRIED TO SET PLUG HAD NO POWER BELOW TRACTOR, WORKED PLUG FROM 6390' TO 6430', STOPPED @ COLLAR 6390', COLLARS @ 6166' AND 6120', POOH TO 5630', HUNG UP ON COLLAR (LINEAR HANGER), WORKED PLUG, PULLED OUT OF ROPE SOCKET, POOH WIRELINE, LEFT PLUG, GUNS, AND TRACTOR DN HOLE, RD E&P WL, START WELL FLOWING BACK 1800# CSG, FLOWED 9 HRS MADE 1720 BLW AND 5 BO, 1125# ON CSG, 60,238 BLWTR (ROPE SOCKET 17/16", TRACTOR 3 1/8" TO FISH).

6/7/11 ND FRAC VALVE, NU WELLHEAD BOP, RIH 3 ¾" OVERSHOT W/ 17/16 GRAPPLE, TAGGED FISH @ 5575', CAUGHT FISH, WORKED FISH 2 HRS, CAME FREE, POOH W/ TBG, HAD TRACTOR CCL GUNS AND SETTING TOOL LEFT PLUG @ 5632', SDON. FLOWED 3200 BLW 45,388 BLWTR.

6/8/11 RIH W/ 4 ¼" BIT & TBG, TAG @ 5643', DRILLOUT PLUG, RIH TAG @ 6848', DRILL OUT PLUG, CIRC WELL CLEAN @ 6872', POOH TO 4300', SDON. FLOWED BACK 2600 BLW, 42,788 BLWTR.

6/9/11 RIH TAG @ 7000', WASH SN TO PLUG @ 7540', DRILL OUT PLUG, RIH TAG SN @ 7040', WASH OUT SN TO 7219', CIRC CLEAN, POOH, NDBOP, NU FRAC VALVE, SDON. FLOWED BACK 2000 BLW, 40,788 BLWTR.

6/10/11 RU E&P WL, RIH TO 5072', W/ HALLIBURTON PLUG, GUNS AND TRACTOR, TRACTOR SPIKED ON SN, PULL UP 200', PUMPED 150 BBLS @ 8 BPM, RIH TRACTOR, GOT TO 5116', STALLED OUT ON SAND AGAIN, POOH, RD E&P WL, SDON.

6/11/11 RU CUDD, PMP 577 BBL SLICKWATER @ 65 BPM, CLEANOUT CSG, RD CUDD, RU E&P WL, RIH W/ TRACTOR, GUNS AND PLUG, SET PLUG @ 6388', PERF 10 INTERVALS 4 SPF @ 6280', 6284', 6288', 6292', 6296', 6300', 6304', 6308', 6312', 6316', POOH, RD E&P WL, RU CUDD, SLICKWATER GRAC STAGE 5 W/ 680,274 GALS SLICKWATER, 24,071# 100 MESH, 187,850# 40/70 SN, 3,528 GAL 15% NEFE ACID, MAX PSI 3443', AVG PSI 3084, MAX RATE 82.4 BPM, AVG RATE 80.8 BPM, ISIP 2517#, 5 MIN 2059#, 10 MIN 1965#, 15 MIN 1901#, 16,197 BLWTR (58,985 TOTAL BLWTR), RD CUDD, RU E&P WL, RIH W/ TRACTOR, GUNS AND PLUG, SET PLUG @ 6190', PERF STAGE 6, 10 INTERVALS, 4 SPF @ 6064', 6068', 6072', 6076', 6080', 6084', 6088', 6092', 6096', 6100', POOH, RD E&P WL, SDON.

6/12/11 RU CUDD, START STAGE 6 FRAC, PMP 1764 GALS 15% NEFE ACID, HAD LEAK ON BELL NIPPLE, SD FRAC, WAIT ON 5" CIBP, RU E&P WL, RIH W/ TRACTOR AND CIBP, SET @ 6075', CIBP WOULD NOT HOLD, POOH WL & TRACTOR, WAIT ON 5" CMT RET, RIH W/ TRACTOR AND CMT RET, SET @ 5980', TEST TO 2500# (TEST OK) POOH, RD E&P, ND FRAC VALVE, CUT OFF BELL NIPPLE, WELD ON NEW BELL NIPPLE, NU FRAC VALVE, DID NOT FRAC STAGE 6 (6064' – 6100'), RU E&P WL, RIH W/ TRACTOR AND GUNS, COULD NOT GET PAST 5610', POOH, RD E&P WL, ND FRAC VALVE, NUBOP, RIH TBG TO 5980', SDON.

6/13/11 RU KILL TRK, PMP REVERSE 130 BBLS FW @ 7.25 BPM, STARTING PSI 2200#, PSI @ 1600# LAST 30 BBLS, RD KILL TRK, POOH TBG, RU E&P WL, RIH TRACTOR AND GUNS FOR STAGE 7, PERF 10 INTERVALS 4 SPF @ 5880', 5884', 5888', 5892', 5900', 5904', 5908', 5912', 5916', POOH, ND BOP, NU FRAC VALVE, RU CUDD, SLICKWATER FRAC WITH 928,872 GALS SLICKWATER, 29,605# 100 MESH, 297,394# 40/70 SN, 3,360 GALS 15% NEFE ACID, MAX PSI 3163, AVG PSI 2875, MAX RATE 84.5 BPM, AVG RATE 83.3 BPM, ISIP 2209#, 5 MIN 1876#, 10 MIN 1769#, 15 MIN 1686#, 22,116 BLWTR, LOST BLENDER ON STAGE 20, WAIT ON BLENDER TO COMPLETE JOB, ADDED EXTRA STAGES TO JOB, RD CUDD, 81,101 BLWTR, RU FLOWBACK, 1370# ON CSG, FLOWED BACK 1950 BLW, CSG 300#, 79,151 BLWTR.

6/15/11 @7:00 AM WELL HAS FLOWED A TOTAL OF 5330 BLW, 73,821 BLWTR, FLOWING 60 BPH, 17# ON CSG, REL GUARDIAN FLOWBACK EQUIPMENT, N/D FRAC VALVE, N/U BOP, TIH W/ 4 ¼" BIT AND TAG SAND BRIDGE, R/U POWER SWIVEL, WASH THROUGH BRIDGE, TIH & TAG SAND @ 5958', R/U POWER SWIVEL, WASH SAND DOWN TO RETAINER @ 5978' (20' SAND FILL), BEGIN DRILLING ON RETAINER,

AFTER DRILLING ON RETAINER FOR 4 HRS, STARTED GETTING BACK SOME OF THE RUBBER ELEMENT, CIRC HOLE CLEAN, PULL BIT UP TO 4550' SDON.

6/16/11 WELL FLOWED 520 BBLS TO FLOWBACK TANK OVERNIGHT, OPEN BOP & TIH W/ TBG, TAGGED BACK ON RETAINER @ 5978', DRILLED THROUGH RETAINER, CIRC HOLE CLEAN & TIH W/ TBG, DID NOT TAG UP ON CIBP @ 6075', TAGGED UP WHEN WE PUSHED IT DOWN THE HOLE @ 6165', CIRC WELL CLEAN, TOH TO 4300' AND SDON, 520 BLW, 73,301 BLWTR.

6/17/11 WELL HAS FLOWED 140 BBLS OVERNIGHT TO FLOWBACK TANK, FINISH TOH W/ TBG & BIT, TAG UP @ 6167', FINISH DRILLING UP CIBP & TAGGED UP ON CIBP @ 6189', DRILL UP CIBP, CIRC HOLE CLEAN, TIH & TAG LAST CBP @ 6386', DRILL UP CIBP, CIRC WELL CLEAN & TIH & TAGGED UP @ 7127', WASH SAND DN TO A PBTD OF 7255', CIRC HOLE CLEAN & START TOH W/ TBG & BIT, PULLED BIT TO 3000' & SD, 140 BLW, 73,161 BLWTR.

6/18/11 RIH W/SUB PUMP & TBG, NDBOP, NU WELL HEAD, STARTUP @ 3:30 PM, RDMO. RAN: 136 JTS 2 7/8" J-55 TBG 4285.12', 12' OB KB 4297.12', SN 4298.22', ESP 4378.72', DESANDER 4382.72'.

8/4/11 MIRU, ND WELLHEAD, NUBOP, POOH W/ TBG AND SUB PUMP, RIH 6 1/4" BIT AND TBG, TAG TOP OF 5" LINER @ 5610', PMP 480 BFW @ 4.5 BPM, COULD NOT CIRC WELL, POOH W/ TBG, LD BIT, SDON.

8/5/11 RU CUDD COILED TBG UNIT, RIH VENTURI JET JUNK BASKET, CIRC W/ FW & NITROGEN, TAG @ 7206', POOH W/ JUNK BASKET (FULL OF METAL AND RUBBER), RIH W/ VENTURI JET JUNK BASKET, CIRC W/ FW AND NITROGEN, TAG @ 7210', POOH, RD CUDD COIL TBG UNIT, SDON.

9/2/11 FIRST PRODUCTION.

9/3/11 (24 HR) 10 BO, 2500 BW, 10 MCF.