Submit 1 Copy To Appropriate District Office	State of Ivev	State of New Mexico		Form C-103 October 13, 2009	
<u>District I</u> 1625 N French Dr , Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO. 30-015-37555		
District II 1301 W Grand Ave, Artesia, NM 882 District III	10	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		r []	
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.		
1220 S St Francis Dr , Santa Fe, NM 87505			VO-7290		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Cheroot BPF State Com		
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 1H	1	
2. Name of Operator				9. OGRID Number 025575	
3. Address of Operator			10. Pool name or Wildcat		
105 South Fourth Street, Artesia, NM 88210 4. Well Location			Wildcat; Bone Spring		
Surface P :		South line and line and		East line West line	
Section 3	Township 25S	Range 27E	NMPM Eddy Cou	ınty	
	11. Elevation (Show whethe	r DR, RKB, RT, GR, et 3191'GR			
12 Chec	k Appropriate Box to Indica	ate Nature of Notice	Report or Other Data		
	• •		SSEQUENT REPORT O	۸۵۰	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐					
TEMPORARILY ABANDON					
DOWNHOLE COMMINGLE					
OTHER:	ompleted operations. (Clearly state	OTHER: Frac E		a astimated data	
	l work) SEE RULE 19.15.7.14 N				
9/27/11 – Frac Bone Spring 8415'-1	1,575' using a 30# borate x-linked ge	l system, 218,500# 20/40	Jordan, 441,100# 20/40 Jordan with	propnet.	
9/30/11 – Re-frac Bone Spring using a 30# borate x-linked gel system pumping an 8# sand plug with fiber diversion in it after each stage, 596,852# 20/40 Jordan, 1,147,722# 20/40 Jordan with propnet.					
10/4/11 – TIH with 4.62" GR/JB to 7700'. 5-1/2" ASI-X wireline set packer with 2.25" F profile with blanking plug in place at 7600'. 2-7/8" L-80 tubing at 7602'. Circulated hole with 2% KCL.					
10/15/11 – Turned well over to production.					
OCT 2 7 2011					
NMOCD ARTESIA					
			111110000		
Sand Data. 2/1	/10		5/23/11	/	
Spud Date:	Rig Relea	ise Date:	3/23/11		
I haraby cartify that the informat				`.	
	idn above is true and complete to	the hest of my knowled	ge and helief		
SIGNATURE SIGNATURE	ich above is true and complete to	the best of my knowled		25, 2011	
SIGNATURE		egulatory Compliance	Supervisor DATE October	25, 2011 748-4168	
SIGNATURE (Sne)	menta TITLE R	egulatory Compliance	Supervisor DATE October 2 1m.com PHONE: 575-	1	