

Submit To Appropriate District Office Two Copies District I → 1645 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
1. WELL API NO. 30-015-37931							
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN							
3. State Oil & Gas Lease No							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)					5. Lease Name or Unit Agreement Name Chevron BOT		
					6. Well Number 6H		
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator Yates Petroleum Corporation					9. OGRID 025575		
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210					11. Pool name or Wildcat Cedar Canyon; Bone Spring (Oil)		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	K	5	24S	29E		2500	
BH:	F	32	23S	29E		1949	
13. Date Spudded RH 3/21/11 RT 3/25/11		14. Date T D Reached 6/8/11		15. Date Rig Released 6/12/11		16. Date Completed (Ready to Produce) 9/22/11	
						17. Elevations (DF and RKB, RT, GR, etc) 2952'GR 2978'KB	
18. Total Measured Depth of Well 13,460'			19. Plug Back Measured Depth 13,354'		20. Was Directional Survey Made? Yes (attached)		
					21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 7919'-13,340' Bone Spring							
23 CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE	
20"		Conductor		90'		26"	
13-3/8"		48#		590'		17-1/2"	
9-5/8"		36#		2844'		12-1/4"	
7"		23#, 26#		7882'		8-1/2"	
4-1/2"		11.6#		13,447'		6-1/8"	
24 LINER RECORD 25 TUBING RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2-3/8"	6805'	
26 Perforation record (interval, size, and number) <div style="text-align: center;">SEE ATTACHED SHEET</div>				27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED <div style="text-align: center;">SEE ATTACHED SHEET</div>			
28 PRODUCTION							
Date First Production 9/23/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 9/23/11	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period	Oil - Bbl 176	Gas - MCF 248	Water - Bbl 740	
Flow Tubing Press. 740 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl 176	Gas - MCF 248	Water - Bbl 740	Oil Gravity - API - (Corr) NA	
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold					30 Test Witnessed By J. Blount		
31 List Attachments Logs, Deviation and Directional Surveys							
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit							
33 If an on-site burial was used at the well, report the exact location of the on-site burial							
		Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature		Printed Name Tina Huerta		Title Regulatory Compliance Supervisor		Date September 27, 2011	
E-mail Address tinah@yatespetroleum.com							

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SEP 30 2011

NMOCD ARTESIA

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A
T. Salt 590'	T. Strawn		T. Kirtland	T. Penn. "B
B. Salt 2574'	T. Atoka		T. Fruitland	T. Penn. "C
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash		T. Dakota	
T. Tubb	T. Delaware Sand		T. Morrison	
T. Drinkard	T. Bone Springs 6572'		T. Todilto	
T. Abo	T. Rustler 258'		T. Entrada	
T. Wolfcamp	T. Bell Canyon 2820'		T. Wingate	
T. Penn	T. Cherry Canyon 3712'		T. Chinle	
T. Cisco	T. Brushy Canyon 4949'		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

Form C-105 continued:

26. Perforation record (interval, size, and number)

13,340' (12)	11,394' (12)	9587' (12)
13,201' (12)	11,255' (12)	9448' (12)
13,062' (12)	11,162' (12)	9309' (12)
12,923' (12)	11,116' (12)	9170' (12)
12,784' (12)	10,977' (12)	9031' (12)
12,645' (12)	10,838' (12)	8892' (12)
12,506' (12)	10,699' (12)	8753' (12)
12,367' (12)	10,560' (12)	8614' (12)
12,228' (12)	10,421' (12)	8475' (12)
12,089' (12)	10,282' (12)	8336' (12)
11,950' (12)	10,143' (12)	8197' (12)
11,811' (12)	10,004' (12)	8048' (12)
11,672' (12)	9865' (12)	7919' (12)
11,533' (12)	9726' (12)	

27. Acid, Shot, Fracture, Cement, Squeeze, Etc.

<u>Depth Interval</u>	<u>Amount and Kind Material Used</u>
12,923'-13,340'	Acidized w/2500g 7-1/2% HCL acid, frac w/30# borate XL, 4607 bbls fluid, 226,875# 20/40 Texas Gold, 86,588# 20/40 RCS
12,784'	Spotted 2500g 7-1/2% HCL acid
12,367'-12,784'	Acidized w/2500g 7-1/2% HCL acid, frac w/30# borate XL, 3964 bbls fluid, 208,887# 20/40 Texas Gold, 77,349# 20/40 RCS
11,811'-12,228'	Acidized w/2500g 7-1/2% HCL acid, frac w/30# borate XL, 4818 bbls fluid, 90,000# sand
11,255'-11,672'	Acidized w/4000g 7-1/2% HCL acid, frac w/30# borate XL, 3800 bbls fluid, 215,514# 20/40 Texas Gold, 10,000# 20/40 RCS
10,699'-11,162'	Frac w/30# borate XL, 4787 bbls fluid, 218,957# 20/40 Texas Gold, 53,118# 20/40 RCS
10,143'-10,560'	Frac w/30# borate XL, 212,578# 20/40 Texas Gold, 78,048# 20/40 RCS
9587'-10,004'	Acidized w/4000g 7-1/2% HCL acid. Frac w/30# borate XL, 5638 bbls fluid, 208,092# 20/40 Texas Gold, 57,777# 20/40 RCS
9031'-9448'	Acidized w/4000g 7-1/2% HCL acid, frac w/30# borate XL, 4784 bbls fluid, 214,018# 20/40 Texas Gold, 83,661# 20/40 RCS
8475'-8892'	Acidized w/4000g 7-1/2% HCL acid, frac w/30# borate XL, 4395 bbls fluid, 217,616# 20/40 Texas Gold, 85,207# 20/40 RCS
7919'-8336'	Acidized w/4000g 7-1/2% HCL acid, frac w/30# borate XL, 4422 bbls fluid, 209,920# 20/40 Texas Gold, 70,613# 20/40 RCS


Regulatory Compliance Supervisor
September 27, 2011