Submit 1 Copy To Appropriate Distri	state of New Mexico	Form C-103
Office <u>District I</u> ~ (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N French Dr , Hobbs, NM 8824	10	WELL API NO. 30-015-39541
<u>District II</u> - (575) 748-1283 811 S First St, Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> - (505) 334-6178	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 874 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe, NM 87505		
	NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "A	ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A PPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Kaiser B 18G #12
PROPOSALS) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number 12
2. Name of Operator Lime Rock Resources II-A, L.P.	32	9. OGRID Number 277558
3. Address of Operator		10. Pool name or Wildcat
1111 Bagby Street, Suite	4600, Houston, Texas 77002	
4. Well Location	ACCO North 22	110 Foot
Unit Letter G	: reet from the line and	feet from the East line
Section 18	Township 18S Range 27E	NMPM County Eddy
	11. Elevation (Show whether DR, RKB, RT, GR, etc	
	GR = 3288'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE	TINITENITION TO:	OCCUPAT DEPORT OF
PERFORM REMEDIAL WORK		SSEQUENT REPORT OF: RK □ ALTERING CASING □
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING	☐ MULTIPLE COMPL ☐ CASING/CEMEN	
DOWNHOLE COMMINGLE		
OTHER: Change Interme	ediate Casing Depth 🗵 OTHER:	П
	completed operations. (Clearly state all pertinent details, ar	nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion of	r recompletion.	
Lime Rock Resources II-A, L.P. fil	ed the original application to drill this well on Friday, C	October 21, 2011. After further research the
company wishes to change the in	termediate casing setting depth from 1,600' to 1,050'. &C intermediate casing to 1,050' MD and changing the	The company requests changing the setting
following lead and tail slurries:	ac intermediate casing to 1,050 MiD and changing the	e cement volumes for that new depth to the
ionowing load and tall olamos.		
Lead: 200 sx Poz:Cl C Cmt + 0.25 lbs/sk Cello Flake + 2% CaCl2 mixed at 12.8 ppg and 1.95 cu ft/sk, and Tail: 400 sx Cl C Cmt + 2% Calcium Chloride mixed at 14.8 ppg and 1.33 cu ft/sk.		
Tall. 400 SX CI C CI	nt + 2% Calcium Chloride mixed at 14.6 ppg and 1.55	
		RECEIVED
		OCT 2 5 2011
		001 20 2011
		NMOCD ARTESIA
Spud Date:	Rig Release Date:	-
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
()	Assistant Braduation S	Cupanian Ostalos 25, 2044
SIGNATURE	TITLE Assistant Production S	DATE
Type or print name	E-mail address: jsmith@limerock	rresources.com PHONE: 575-748-9724
For State Use Only	PI	✓ OCT 262011
ADDROVED BY	MULL LON/1615	7
APPROVED BY: / / / // Conditions of Approval (if any)	TITLE POLOGIA	DATE
1 · · · · · · · · · · · · · · · · · · ·		