

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-23691
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Water Injection		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> N/A
2. Name of Operator Premier Oil & Gas Inc.		6. State Oil & Gas Lease No. Federal #NMNM0384575
3. Address of Operator P.O. box 1246, Artesia, NM 88211-1246		7. Lease Name or Unit Agreement Name Dale H. Parke B Tract B
4. Well Location Unit Letter <u>K</u> : <u>1650</u> feet from the <u>South</u> line and <u>2310</u> feet from the <u>West</u> line Section <u>15</u> Township <u>17S</u> Range <u>30E</u> NMPM County <u>Eddy</u>		8. Well Number #2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3692 GR		9. OGRID Number 017985
		10. Pool name or Wildcat Grayburg Jackson, SR, O, GB, SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☒ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

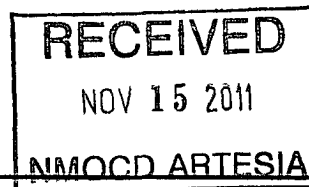
OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

As per LOV NO. 02-09-211 with a repair due date of 11/28/2011, Premier Oil & Gas Inc. respectfully requests a 90 day extension to expedite 4.0" flushless casing to repair injection well. Repair as follows:

- Set Composite Bridge Plug @ 2590'.
- Run 2590' of 4.0" 10.7# Flushless J-55 Tubing inside of 5-1/2" 14# J-55 (I.D. 5.012", ID drift 4.887")
- Cement 4.0" Tubing w/ 150 sx of C class P+ w/ .3% Halad® -322, 1.33 slurry yield, (Dispersant) and circulate
- Pressure Test to 500 psi for 30 min.
- Drill out cement and plug.
- Run 2-3/8" plastic coated tubing w/ pkr set @ 2580'.
- Pressure test annulus per MIT requirements.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Vice President

DATE 11/10/2011

Type or print name Daniel Jones

E-mail address: dan.jones@premieroilgas.com PHONE: 972-470-0228

For State Use Only

APPROVED BY:

TITLE

D. H. Superior

DATE 11/16/11

Conditions of Approval (if any):