



# New Mexico Energy, Minerals and Natural Resources Department

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Susana Martinez  
Governor

John H. Bemis  
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.  
Deputy Cabinet Secretary

Jami Bailey  
Division Director  
Oil Conservation Division



November 21, 2011

## ADMINISTRATIVE NON-STANDARD PRORATION UNIT AND NON-STANDARD LOCATION ORDER

J.C. Williamson  
Attn: Mr. David Catanach

Administrative Order NSP-1954  
Administrative Application Reference No. pTWG11-29754046

Administrative Order NSL-6501  
Administrative Application Reference No. pTWG11-29753409

J.C. Williamson  
OGRID 11158  
Ross Draw Unit Well No. 31  
API No. 30-015-38371

### Proposed Location:

Footages	Unit	Section	Township	Range	County
687 FSL & 660 FEL	Lot 1	33	26S	30E	Eddy

### Proposed Unit:

Description	Acres	Pool	Pool Code
Lot 1 (SE/4 NE/4) of Sec. 33	24.80	Ross Draw; Delaware	52790

Reference is made to your application received on October 24, 2011.

### Non Standard Proration Unit (NSP)

You have requested approval of a non-standard oil spacing and proration unit described above, which is a non-standard subdivision resulting from survey irregularity occasioned by the New Mexico-Texas border. This lot consists of 24.80 acres. Standard spacing for this pool is 40

Oil Conservation Division  
1220 South St. Francis Drive • Santa Fe, New Mexico 87505  
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acres, in accordance with statewide Rule 15.9 [19.15.15.9.A NMAC]. No portion of the quarter-quarter section equivalent is omitted from this proposed non-standard unit, and the proposed unit is entirely within a single quarter-quarter section equivalent subdivision of the United States Public Land Survey.

Your NSP application has been duly filed under the provisions of Division Rules 15.11.B(2) [19.15.15.11.B(2) NMAC] and 4.12.A(3) [19.15.4.12.A(3) NMAC].

Non-Standard location:

You have requested to complete this well at an unorthodox oil well location described above, in the referenced pool or formation. This location is governed by statewide Rule 15.9.A, which provides for 40-acre units, with wells located at least 330 feet from a unit outer boundary. This location is less than 330 feet from a unit boundary.

Your NSL application has been duly filed under the provisions of Division Rules 15.13 [19.15.15.13 NMAC] and 4.12.A(2) [19.15.4.12.A(2) NMAC].

It is our understanding that you are seeking approval of this location in order to utilize an existing wellbore that was drilled at this location for unknown reasons.

It is also understood that you have given due notice of this application to all operators or owners who are "affected persons," as defined in Rule 4.12.A(2), in all adjoining units towards which the proposed location encroaches, and in all other adjoining spacing units in the same section that do not have identical ownership with the proposed unit.

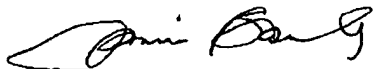
Pursuant to the authority conferred by Division Rule 15.13.B, the above-described unorthodox location is hereby approved.

Pursuant to the authority conferred by Division Rule 15.11.B(2) the above-described non-standard proration unit is hereby approved.

These approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 5.9 [19.15.5.9 NMAC].

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,



Jami Bailey  
Director

JB/db

cc: New Mexico Oil Conservation Division –  
United States Bureau of Land Management

Operator J C Williamson

Ross Draw Unit #31

Ogrid 11158 API 30-0 15 - 38371 Lease Type (F) S P

Date C104 rec'd 12/6/2011 P/W Deadline     /    /      
Date of file review 12/6/2011 C-104 for N ✓ P/R      E      DHC      RT     

Inactive Well List 45 // 2  
Additional Bonding none

APD Appvl Date 10 / 15 / 2010

Pit Permit Appvl 01 / 05 / 2011  
PI-- 211040

Spud notice 12 / 16 / 2011  
Surface casing ✓ PT      TOC      amended required       
Intermediate ✓ PT      TOC      amended required       
Production csg ✓ PT      TOC      amended required     

TD reached 3 / 13 / 2011  
Rig Rel'd     /    /      
Pit Closure     /    /      
Deviation Survey 9 @ 5850 TD @ 6850

Directional Survey Rel'd     /    /     MD      TVD 6850  
"As Drilled" C-102      BH Location: Sec 33 TWS 265 RGE 30 E  
687 FSL 660 FEL

Completion sundry 12 / 6 / 2011  
Completion report 12 / 6 / 2011 Logs 9 / 16 / 2011

COMPLIANCE: NSL 6501 NSP 1954  
DHC      HOB     

OTHER REQUIREMENTS:       
      
    

     PENDING STATUS NOTED IN RBDMS / COMMENTS

Inactive Well List 45 // 2 C-104 for N ✓ P/R      E      DHC       
Additional Bonding none Date C104 approved 12 / 6 / 2011

Reviewed by CAH Date C104 denied     /    /