District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fc, NM 87505

nMLB 1133655005

Name of Company

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED NOV 2 2 2011

Form C-141 Revised October 10, 2003

NMOCD ARFESTA dopies to appropriate
District Diffice in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action								
	<b>OPERATOR</b>	$\boxtimes$	Initial Report	Final Report				
COG OPERATING LLC 229/37	Contact	Pat Ellis						

Facility Name Holder CB Federal Paddock TB  Surface Owner Federal Mineral Owner  LOCATION	ON OF RE	pe Tan	k Batter		In (ADI#) 20 015 20709			
	ON OF RE			Lease N	In (ADI#) 20 015 20708			
LOCATI				Lease No. (API#) 30-015-20708				
		LOCATION OF RELEASE						
Unit Letter Section Township Range Section the No 17S 30E	rth/South Line			est Line	County Eddy			
Latitude 32 50.138 Longitude 103 59.951								
NATURE OF RELEASE								
Type of Release Produced fluid	Volume o	Volume of Release 3bbls oil Vol		Volume F	olume Recovered 1 bbl oil 10bbls produced water			
Source of Release Heater treater fire tube gasket		Date and Hour of Occurrence Date and Hour of Di 11/13/2011 11/13/2011			Hour of Discovery			
Was Immediate Notice Given?  ☐ Yes ☑ No ☒ Not Require	If YES, To	If YES, To Whom?						
By Whom?	lour							
Was a Watercourse Reached?  ☐ Yes ☑ No	If YES, V	If YES, Volume Impacting the Watercourse.						
If a Watercourse was Impacted, Describe Fully.*								
Describe Cause of Problem and Remedial Action Taken.*								
Heater treater fire tube gasket was leaking. The heater treater was isolated and the fire tube gasket has been repaired. The heater treater has been returned to service.								
Initially 15bbls of produced fluid was released from the heater treater and we were able to recover 11bbls with a vacuum truck. The spill area was contained inside the dike walls of the facility with the exception of some overspray due to wind gusts. All free fluid has been recovered from inside the facility and micro-blaze has been applied to the over-sprayed vegetation. Tetra Tech will sample the spill site area inside the facility to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD/BLM for approval prior to any significant remediation work.								
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.								
Signature:		OIL CONSERVATION DIVISION  Signed By Wile Beanuer  Approved by District Supervisor:						
Printed Name: Josh Russo	Approved by	District Superviso	)/(//C	7 8 16	muco.			
Title: HSE Coordinator	Approval Date	JEC 02 201	1 <sub>Ex</sub>	piration [	Date:			
E-mail Address: jrusso@conchoresources.com  Date: 11/22/2011 Phone: 432-212-2399	Conditions of Remediation	ar OCD Ru	les & ATION		Attached 🗆			
Attach Additional Sheets If Necessary  Attach Additional Sheets If Necessary  Remediation per Oct Management of the Additional Sheets If Necessary  Guidelines. SUBMIT REMEDIATION  PROPOSAL MOT LATER THAN:  1/2/2012								