RM

Form 3160-4 UNITED STATES (August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT								FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									5 Lease Senal No						
1a Type of Well Oil Well X Gas Well Dry Other							NM-92167		67						
						6 If Indian, Allottee or Tribe Name									
	Ot		-ENTRY												
2 Name of Operator  Votes Petroleum Corporation							Ø		•	7 Unit or CA Agreement Name and No					
Yates Petroleum Corporation  3 Address 3 Addre				3a Phone No	(ınclude âr	ea code)	C. r.				8 Lease Name and Well No				
105 S. 4th Str., Artesia, NM 88210  4 Location of Well (Report location clearly and in accordan				575-748-1471						Leonardo BKL Federal Com #1					
4 Location of W	lell (Report lo	calion cleai	rly and in accorda	ince with Feder	al requireme	ents)*					9 APIW		1522	2763	
At Surface 1980'FNL & 1980'FEL (Unit G,				SWNE) MAY - 9 2008						30-015-22763 10 Field and Pool or Exploration (1994) WHANKW/CV. Morrow			74		
At top grad Ir	stanual ranada	d below		File		Ω	C	ARTE	EQ1A	١		T.R.M. o			185
At top prod Ir	nervai repone	a nellow				•	W L	-M-118 / / D IT		7	Survey or Area Section 28-T25S-R27E			Correc	
At total depth			1	Copy							12 County or Pansh 13 State			41116	
No. 1 and Trans					<u> </u>				10.410.0	<del></del>		ddy		ew Mexico	4)116
14. Date Spudd	led E 1/8/08		15 Date T D Rea 2/16		16 Date Co	D & A	Γ	X Ready	/24/08 to Prod		17 Eleva	ations (DF,F	•	. ,	
		12 712			<u> </u>	<u>, ,                                   </u>	, L				<u> </u>	3112'G	L 3	131'KB	
18 Total Depth	MD TVD	12,712' NA	19	Plug Back T D	MD TVD	12,667 NA	20	Depth Brid	ge Plug	Set		NA NA			
					ſ		٠	<u> </u>							
21 Type Electric 8	3 Other Mechani	ical Logs Ru	n (Submit copy of ea	ach)	ļ	Vell cored?		X No			ıbmıt an			File	
CNL, Hi-Res Laterolog Array, 0			CBL	Was DST run? Directional Survey?					•	(Submit report) . (Submit copy)					
23 Casing and	Liner Record	(Report all	strings set in well	)	Directio	nai Surveyi				<u>`</u>		-y)		File Copy	r
Hole Size	Size/Grade	Wt (#/ft	Top (MD)	Bottm(MD)		ite Cementi Depth	er	No of Si Type of Ce		Slurry (BB		Cement	Ton*	Amount Pulled	
14-3/4"	10-3/4"	40.5#		2000'	<del>'</del>	Берит		In Pla	$\overline{}$		<u>-,                                    </u>	Surfa		Artioont rules	
9-1/2"	7-5/8"	33.7#,3		11,000'				430 s				10,70			
6-1/2"	4-1/2"	11.6#	# Surface	12,712'				400 s	SX			8100'	est		
	<u> </u>														
24 Tubing Reco	ord														
Size	Depth Se	et (MD)	Packer Depth (N	MD) Size	Depti	n Set (MD)	Pa	cker Depth	(MD)	Size	Depth	Set (MD)	Pack	ker Depth (MD)	
2-3/8" 25 . Producing l	11,865'		11,865'			····	26	Perforation	Record						
	Formation		Тор	Bottom			+	·		Size	No	Holes	F	Perf Status	
a) Morrow			11,966'	12,624'			12,354'-12,358'				24		roducing		
B)							12,614'-12,624' 11,966'-11,984'				60 08		Producing Producing		
C) D)	· · · · · · · · · · · · · · · · · · ·	·····						12,060'-12,076'			96		Producing		
27 Acid, Fractu		, Cement S	queeze, Etc					<u>'</u>							
	pth Interval		Agidiza with	2000 7 4/5	00/ IC n=!			nd Type of	Materra						
12,354'-12,6			Acidize with Acidize with												
,				-32/											
00 D															
28 Production -	Test Date	Hours	Test	Oil	Gas	Water	1011	Gravity	Gas	Prod	uction M	ethod			
Produced		Tested	Production	BBL	MCF	BBL		API	Gravity	1					
4/25/08	5/1/08	24	<b>→</b>	0	529	15	<u> </u>	NA	N/			Flov	ving		
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rale	Oil BBL	Gas MCF	Water BBL	Gas		Well S	tatus					
17/64"	680 psi	1300 p		0	529	15	1300	NA NA			P	roducino	3		
28a Production	<u> </u>	1	· ,		1 020		<u>—</u>		l			344000	7		
Date First	Test Dale	Hours	Test	Oil	Gas	Water		Gravity	Gas	. 1	uction M	ethod			
Produced		Tested	Production	8BL	MCF	BBL	Con	API	Gravity	′ 📗					
Choke	Tbg Press	Csg	24 Hr	Oil	Gas	Water	Gas		Well S	tatus					
Size	Flwg	Press	Rate .	BBL	MCF	BBL	Rati	o							
	1	1	<b>→</b>		1	1			l						

<sup>\*(</sup>See instructions and spaces for additional data on page 2)





## NOV 27 2007 **OCD-ARTESIA**

Form 3160-3 (August 1999)

## TIMITED STATES



OMB No 1004-0136

	OMITED BITTIPE	,	1 90	1	Expires Hovelineer 5	70, 2000		
DEPART	5. Lease Serial No.							
BUREA	NM-92167							
APPLICATION FOR	6. If Indian, Allottee or Tribe Name							
			File					
1a. Type of Work DRILL	7. If Unit or CA Agreement, Name and No							
			Copy					
	<b>~</b>	<u></u>			8. Lease Name and Well No 3686			
b Type of Well Oil Well Gas Well	Other		Single L	Multiple Zone	Leonardo BKL Fed	deral Com. #1		
2. Name of Operator					9. API\Well No			
Yates Petroleum Corporation					30-015-	22763		
3A. Address 105 South Fourth Street	e)	10. Field and Pool, or Exploratory						
Artesia, New Mexico 88		<u> </u>	505) <mark>748-147</mark>	<u> 1</u>	Wildcat Morrow			
4 Location of Well (Report location clearly and i	11. Sec., T, R, M, or Blk, and Survey or Area							
At surface	1980' FNL an	d 1980' FEL						
At proposed prod Zone	Section 28, T25S-R27E							
14 Distance in miles and direction from nearest to	12. County or Parish	13. State						
Approximately 13 miles southw	est of Malaga, N	lew Mexico.			Eddy County	NM		
15 Distance from proposed* location to nearest		16. No. of Acre	s in lease	17 Spacing Ur	nit dedicated to this well			
property or lease line, ft. (Also to nearest drig. unit line, if any)	1980'	857	7.57		E/2 File			
18. Distance from proposed location* to nearest well, drilling, completed,		19 Proposed D	epth	20. BLM/BIA	Bond No. on file			
applied for, on this lease, ft.	1.5 miles	126	880'		Copy			
21. Elevations (Show whether DF, KDB, RT, GL,	etc.)	22. Approxima	te date work will	start*	23. Estimated duration			
3111.8' GL			ASAP		45 days			
		24. Attach	nments	`				
The following, completed in accordance with the r	equirements of Onshor	e Oil and Gas Ord	der No 1, shall be	e attached to this	form			
1. Well plat certified by a registered surveyor.	unless covered by an existing b	ond on file (see						
2. A Drilling Plan								
3. A Surface Use Plan (if the location is on Nation								
SUPO shall be filed with the appropriate Fores	ation and/or plans as may be re-	quired by the						
			authorized off	fice				

Regulatory Agent

Name (Printed/Typed) Cy Cowan

Date 10/10/2007

Regulatory Agent

Approved by (Signature)

9

/s/ James A. Amos

Name (Printed/Typed)

Date NOV 2 1 2007

Title FIELD MANAGER

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

APPROVAL FOR TWO YEARS

Conditions of approval, if any, are attached

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

attached

€ārlsbad Controlled Water Basin

acapproval subject to **GENERAL REQUIREMENTS** AND SPECIAL STIPULATIONS ATTACHED SERVERS

District 1

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Pe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT Wildcat Morrow API Number Pool Code 6070 Property Name
Leonardo BKL Federal Com. Property Code Well Number -opy 3686 1 OGRID No. Operator Name Elevation 3111.8' YATES PETROLEUM CORPORATION 025575 <sup>10</sup> Surface Location UL or lot no. East/West line Section Township Range Lot Idn Feet from the North/South line Feet from the County 1980' 1980' Eddy 27E North East 28 25<sub>S</sub> G 11 Bottom Hole Location If Different From Surface UL or lot no. Lot Idn County Section Township Range Feet from the East/West line North/South line Feet from the Dedicated Acres Joint or Infill Order No. Consolidation Code 320

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

File Copy	1986'		17 OPERATOR CERTIFICATION  1 hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a yelentary costing agreement or a compulsory pooling order hardinforce entered by the division.
		/9 <b>8</b> 0°	Signature 10/10/07  Cy Cowan  Printed Name Regulatory Agent
		гис Сору	Isurveyor certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief  REFER TO ORIGINAL PLAT.
		·	Date of Survey Signature and Seal of Professional Surveyor  Certificate Number