District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesta, NM 88210
District III
1000 Rio Biazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144 CLEZ
Revised August 1, 2011

-loop systems that only use above

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

## Closed-Loop System Permit or Closure Plan Application

<u>(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)</u> Type of action: Permit Closure Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144. Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances. Yates Petroleum Corporation OGRID#: Operator: 025575 105 South Fourth Street, Artesia, NM 88210 Address: Steelers BRS State #1H Facility or well name: API Number: OCD Permit Number: U/L or Qtr/Qtr P Section 24 Township **20S** Range 27E County: Eddy Center of Proposed Design: Latitude N32.553492 Longitude W104.226814 NAD: 1927 1983 Surface Owner: Federal State Private Tribal Trust or Indian Allotment 2 Closed-loop System: Subsection H of 19.15.17.11 NMAC Operation: \(\overline{\text{D}}\) Drilling a new well \(\overline{\text{W}}\) Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) \(\overline{\text{D}}\) P&A ☐ Above Ground Steel Tanks or ☐ Haul-off Bins Signs: Subsection C of 19.15.17.11 NMAC 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers Signed in compliance with 19.15.16.8 NMAC Closed-Ioop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: ☐ Previously Approved Operating and Maintenance Plan API Number: Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required. Disposal Facility Name: Gandy Marley Disposal Facility Permit Number: NM-01-0019 Disposal Facility Name: CRI Disposal Facility Permit Number: R-9166 Disposal Facility Name: Lca Land Farm Disposal Facility Permit Number: WM-1-035 Disposal Facility Name: Sundance Services Inc. Disposal Facility Permit Number: NM-01-0003 Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? ☐ Yes (If yes, please provide the information below) ☒ No Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications - - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

6. Operator Application Certification:	
I hereby certify that the information submitted with this application is true, accur	rate and complete to the best of my knowledge and belief.
Name (Print): Monti Sanders	Title: Land Regulatory Technician
Signature: Mounders	Date: 11/21/11
e-mail address: montis@yatespetroleum.com	Telephone: <u>575-748-4244</u>
7.  OCD Approval: Permit Application (including closure plan) Closure F	
OCD Representative Signature:	Approval Date: 11/22/11
Title: DIST IT Supervio	Approval Date: 11/22/11  OCD Permit Number: 2/2/82
8. Closure Report (required within 60 days of closure completion): Subsection Instructions: Operators are required to obtain an approved closure plan prior The closure report is required to be submitted to the division within 60 days of section of the form until an approved closure plan has been obtained and the c	to implementing any closure activities and submitting the closure report. the completion of the closure activities. Please do not complete this
	Closure Completion Date:
9. Closure Report Regarding Waste Removal Closure For Closed-loop System Instructions: Please indentify the facility or facilities for where the liquids, dri two facilities were utilized.	
Disposal Facility Name:	Disposal Facility Permit Number:
Disposal Facility Name:	Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on one of Yes (If yes, please demonstrate compliance to the items below) \(\sigma\) No	or in areas that will not be used for future service and operations?
Required for impacted areas which will not be used for future service and operation.  Site Reclamation (Photo Documentation)  Soil Backfilling and Cover Installation.  Re-vegetation Application Rates and Seeding Technique	tions:
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure belief. I also certify that the closure complies with all applicable closure require	
Name (Print):	Title:
Signature:	Date:
e-mail address:	Telephone:

# Yates Petroleum Corporation Closed Loop System

# Equipment Design Plan

Closed Loop System will consist of:

- 1 double panel shale shaker
- 1 (minimum ) Centrifuge, certain wells and flow rates may require 2 centrifuges On certain wells, the Centrifuge will be replaced by a Clackeo Settling Tank System
- 1 minimum centrifugal pump to transfer fluids
- 2-500 bbl. FW Tanks
- 1-500 bbl. BW Tank
- 1 half round frac tank 250 bbl. capacity as necessary to catch cement / excess mud returns generated during a cement job.
- 1 Set of rail cars / catch bins

Certain wells will use an ASC Auger Tank

## Operation Plan

All equipment will be inspected at least hourly by rig personnel and daily by contractors' personnel.

Any spills / leaks will be reported to YPC, NMOCD, and cleaned up without delay.

## Closure Plan

Drilling with Closed Loop System, haul off bins will be taken to Gandy Marley, Lea Land Farm, CRI or Sundance Services Inc.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Briazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico

Form C-101 August 1, 2011

Permit 140532

# **Energy, Minerals and Natural Resources**

**Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

UL - Lot Section Township Range Lot Idn Feet					5. Property l LERS BR	as STATE		Feet From 200	2. OGRID 255 3. API N E/W Line	75 fumber 6. Well No 001H	
		l		8. Pc	ool Info	mation		1		1	
one Sp	ring										
				Addition	al Well	Informat	ion				
9. W	ork Type	10 Well T	уре	11. Ca	ble/Rotary			12. Lease Type	13. Gr	ound Level Elevation	
Nev	v Well	OIL						State		3341	
14	. Multiple	15. Propose	d Depth	16.	Formation			17. Contractor		18, Spud Date	
	N	1090	`	Во					12/1/2011		
	Pepth to Ground wa			•		fresh water w			Distance to nearest surface wat		
	eptil to Ground wa	iici		Distance III	om nearest	Tresh water w		31.00 <u>m</u> .	Distance	o hearest surface water	
				Proposed Ca					·		
Type Surf	Hole Size	Casing Ty 13.375	pe (	Casing Weight 48	/fit	Setting Deptl		Sacks of C		Estimated TOC 0	
Intl	12.25	9.625		36		550 2850		1090		0	
Prod	8.75	5.5	_	20		10901			·	0	
Prod	8.75	5.5		17		5800		915		2350	
			Casing	/Cement Pr	ogram:	Addition	al C	omments			
			Pr	oposed Blov	vout Pr	evention	Prog	ram			
	Type		Work	ting Pressure			Cest P	ressure		Manufacturer	
	DoubleRam			5000			50	000			
est of m further NMOCD	certify that the info y knowledge and h certify that the d guidelines , a	elief. rilling pit will	be construc	ted according to	ntive			ONSERVA	TION D	IVISION	
	proved plan 🗆 Name: Electro	nically filed	by Monti	Sanders		pproved B	y:				
Title:	rame, Electro	incarry micu	0) 1410IIII	outuot3		pproved D	ate:		Expiration	Date:	

C101 All Page 2 of 4

Email Address: montis@yat	espetroleum.com	
Date: 11/21/2011	Phone: 575-748-4244	

District I 1625 N French Dr., Hobbs, NM 88240 Phone (575) 393-6161 Fax (575) 393-0720 District II 811 S. First St , Artesia, NM 88210 Phone (575) 748-1283 Fax (575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone (505) 334-6178 Fax (505) 334-6170 District IV 1220 S St Francis Dr., Santa Fe, NM 87505

Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division

August 1, 2011

Form C-102

Permit 140532

1220 S. St Francis Dr. Santa Fe, NM 87505

YUNKY T COURTON	AND ACIDEACIE	DEDICATION DI AM
- WELL LAN A LIGHT	AND AUKBAUT	DEDICATION PLAT

1. API Number	2 Pool Code		Pool Name one Spring
4. Property Code	5. Proper STEELERS	•	6 Well No. 001H
7 OGRID No. 25575	8. Operat YATES PETROLEU		9. Elevation 3341

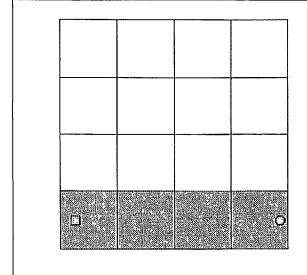
## 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	24	208	27E		660	S	200	E	EDDY

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section 24	Township 20S	Range 27E	Lot Idn	Feet From	N/S Line S	Feet From	E/W Line	County EDDY
	12. Dedicated Acres 160.00		oint or Infill	14	. Consolidation C	Code		15. Order No.	

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### **OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monti Sanders

Title:

Date: 11/21/2011

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 10/25/2011 Certificate Number: 7977

# **Permit Comments**

Operator: YATES PETROLEUM CORPORATION, 25575 Well: STEELERS BRS STATE #001H

API:

Created By	Comment	Comment Date
MSANDERS	Well drilled vertically to 5891'. Well will then be kicked off and directionally drilled at 12 degrees per 100' with a 8 3/4" hole to 6639' MD (6369' TVD), lateral will then be drilled to 10901' MD (6387' TVD) where 5 1/2" casing will be run and cemented.	11/21/2011
MSANDERS	Penetration point of the producing zone will be encountered at 656' FSL and 675' FEL, Sec. 24, 20S-27E. Deepest TVD in the well is 6387' in the lateral. Packer port system run in lateral to top of curve 10901'-5891' and cemented from 5900' to 2350' thru DV tool or SF cementer.	11/21/2011
MSANDERS	PRESSURE CONTROL EQUIPMENT: a 5M system will be nippled up and tested on 13 3/8" casing, 5K well head on 9 5/8".	11/21/2011
MSANDERS	H2S is not anticipated for this well.	11/21/2011
MSANDERS	C-144 for a Closed Loop System to follow by mail.	11/21/2011

DISTRICT I 1625 N. French Dr., Hobbs, NM 66240 Phone (575) 393-8161 Fax: (575) 393-0720 DISTRICT II 1301 W. Grand Avenue, Artesia, NM 88210 Phone (575) 748-1283 Fax: (575) 748-9720 DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone (505) 334-6176 Fex: (605) 334-6170

1220 S, St. Francis Dr., Santa Pe, NM 87505 Phone (505) 476-3480 Fax: (505) 476-3462

DISTRICT IV

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised August 1, 2011

Submit one copy to appropriate District Office

### OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

## WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Code Pool Name Bone Spring			
Property Code	Property Na STEELERS BRS		Well Number		
0GRID No. 025575	•	Operator Name YATES PETROLEUM CORP.			
	Surface Lo	cation			

#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Р	24	20 S	27 E		660	SOUTH	200	EAST	EDDY
			Bottom	Hole Loc	cation If Diffe	erent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
М	24	20 S	27 E		660	SOUTH	330	WEST	EDDY
Dedicated Acre	s Joint	or Infill Co	nsolidation	Code Or	der No.				
160	1	-							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

