

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE – Other instructions on page 2.**

## 1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2 Name of Operator  
Premier Oil & Gas Inc.3a Address  
PO Box 1246  
Artesia, NM 88211-12463b Phone No (include area code)  
972-470-02284 Location of Well (Footage, Sec., T., R., M., or Survey Description)  
355' FSL & 2230' FWL, Unit N; Sec 15, T17S, R30E5 Lease Serial No.  
LC-029020A

6 If Indian, Allottee or Tribe Name

7 If Unit of CA/Agreement, Name and/or No

8 Well Name and No.  
Dale H. Parke A Tract 2 #309 API Well No.  
30-015-3943310 Field and Pool or Exploratory Area  
Loco Hills; Glorieta - Yeso11 Country or Parish, State  
Eddy County, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

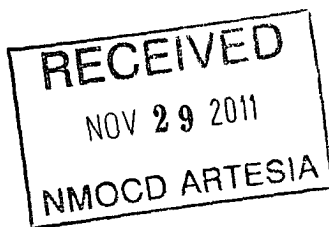
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change to surface casing string.</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Premier Oil and Gas respectfully requests approval to change the setting depth of the 13-3/8" surface casing from 380' to 460' to ensure we get past all potential lost circulation zones before we run casing. The 13-3/8"/48ppf/H40/STC new casing will be set at approximately 460' and cemented with 450 sx Class C with 2%CaCl<sub>2</sub>. If lost circulation is encountered, will pump an additional 150 sx Class C Thixotropic cement ahead of the 450 sx Class C with 2% CaCl<sub>2</sub> (Thixotropic: 14.2 ppg, 1.63 cfps, 6.98 gwps). If cement does not circulate and 1" cementing is required, we request that no temperature survey or cement bond log be required for the simple reason that no matter what a temperature survey or bond log shows as top of cement, we can only cement as deep as we can get with the 1" tubing. We request that we be allowed to tag the TOC with 1" and start remedial cementing per the currently approved APD.

Accepted for record  
NMOCD

DEC 05 2011

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
Daniel Jones

Title Vice President

Signature

Date 10/19/2011

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

OCT 19 2011

Date

WESLEY W. INGRAM  
PETROLEUM ENGINEER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Dale H. Parke A Tract 2 #30**

**30-015-39433**

**Premier Oil & Gas Inc.**

**October 19, 2011**

**Conditions of Approval**

- 1. Operator states that they will spud the well this weekend. BLM has not been notified of a location start as required in the Conditions of Approval.**
- 2. BLM does not approve tag with 1" tubing when the surface casing depth is deeper than 400'. This is a Carlsbad Field Office policy developed approximately five years ago.**

**WWI 101911**