Lonn 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

Other

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OCD	Artesia FORM APPROVED OM B No. 1904-0137 Expires: March 31, 2007
	5 Lease Serial No. NMNM112273
	6. If Indian, Allottee or Tribe Name
	7. If Unit or CA/Agreement, Name and/or No
	8. Well Name and No. Collinsoscopy Federal #1
	9. API Well No. 30-015-33758
	10. Field and Pool, or Exploratory Area Burton Flat; Delaware
	11. County or Parish, State
E, R	EPORT, OR OTHER DATA
)N	A STATE OF THE STA

2. Name of Operator Mewbourne	9. API Well No.					
3a Address		3b. Phone No (include area code) 575-393-5905		30-015-33758		
PO Box 5270, Hobbs, NM 882 4. Lecation of Well (Footage, Sec.,				10. Field and Pool, or Exploratory Area Burton Flat; Delaware		
1095 FSL 430 FWL, Sec. 7-T2		,		,	or Parish, State Co., NM	
12. CHECK A	PPROPRIATE BOX(ES) T	O INDICATE NATUR	E OF NOTICE,	REPORT, O	R OTHER DATA	
TYPE OF SUBMISSION	,	TYI	E.OF ACTION			
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon	Production (S) Reclamation Recomplete. Temporarily	Abandon	Water Shut-Off Well Integrity Other Change of Operator	
13. Describe Proposed or Complet	Convert to Injection ed Operation (clearly state all pe	Plug Back rtinent details, including estinally, give subsurface location	Water Disposa mated starting date of as and measured and t	any proposed w	ork and approximate duration thereof, this of all pertinent markers and zones.	

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3 we are notifying you of a change of operator on the above referenced lease.

Mewhourne Oil-Company as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the lease portion of lease described:

Mehourne Oil Company meet federal bonding requiremen

Bond Coverage: Individually Bonded BLM Bond File No.: NM1693

RECEIVEDSEE ATTACHED FOR NOV 29 2011 CONDITIONS OF APPROVAL

Effective Date: October 1, 2010

WER completed as oil NOT GASMORD ABJESTA

Accepted for record			APP	ROVEC	1
<u> </u>	1000	, <u> </u>	/ 11	IVOALL	
14 Thereby certify that the foregoing is true and correct Name (Printed/Typed)	05201				7
Jackie Lathan	Title Hobbs I	tegulatory	NOV	2 5 2011	
Signature Lathan	Date		/s/JD	Whitlock Jr	i
(THIS SPACE FOR FEDERAL	L OR STATI	OFFICE USES	JREAU OF L	AND MANAGEM	ENT
	Title		ÇARLSBA	D FIELD OFFICE	and with all
Approved by		······································	Date		
Conditions of approval, if any, are attached. Approval of this notice does not warracertify that the applicant holds legal or equitable title to those rights in the subject keywhich would entitle the applicant to conduct operations therein.					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval Collinsoscopy Federal #1 NM112273 3001533758

Mewbourne Oil Company

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. All above ground structures and equipment on the lease shall be painted Shale Green (5Y 4/2). This is to be done within 90 days, if you have not already done so.
- 3. Submit for approval of water disposal method.
- 4. Submit updated facility diagrams as per Onshore Order #3
- 5. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 6. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 7. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 8. Subject to like approval by NMOCD.
- 9. Submit plan for approval of well operations within 30 days of this approval to change operator.

43 CFR 3162.3-4 (C) requires that wells incapable of production in paying quantities be promptly plugged and abandoned....