

Submit 3 Copies to Appropriate District Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
June 19, 2008

WELL API NO. 30-015-39321	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Big Boy State	
8. Well Number 1	
9. OGRID Number 229137	
10. Pool name or Wildcat Red Lake; Glorieta-Yeso, Northeast	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3626' GR	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
COG Operating LLC

3. Address of Operator  
550 W. Texas Ave., Suite 100 Midland, TX 79701

4. Well Location  
Unit Letter M : 990 feet from the South line and 890 feet from the West line  
Section 36 Township 17S Range 27E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
OTHER: Add DV-Tool <input checked="" type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We encountered a water flow @ 1379'

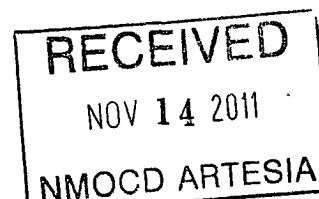
COG Operating respectfully requests permission to run a DV Tool @ 1800'.

COG Operating respectfully requests permission to run the production cement as follows:

1<sup>st</sup> stage 650sxs 50:50:2. 5% Salt 3pps LCM .6%SMS 1%FL-25 1%BA-58 .125pps CF, yield 1.37 cuft/sack.

2<sup>nd</sup> stage Lead 500sxs 50:50:2. 5% Salt 3pps LCM .6%SMS 1%FL-25 1%BA-58 .125pps CF.

Tail 400sxs Class C mixed at 16.8ppg, yield 0.99 cuft/sack.



Spud Date:

11/5/11

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Analyst

DATE 11/10/2011

Type or print name

Robyn M. Odom

E-mail address: rodom@concho.com

PHONE: 432-685-4385

For State Use Only

APPROVED BY:

TITLE

DATE

NOV 16 2011

Conditions of Approval (if any):