Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 200

5. Lease Serial No.

1	

OCD Artesia

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE- Other instructions on reverse side.			7. If Unit o	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Gas Well	Other		8. Well Na	ame and No.	
2. Name of Operator OXY USA WTP LP		192463	Joues 9. API W	Canyon 4 Federal #3	
3a. Address P.O. Box 50250 Midland, TX 79710		3b. Phone No. (include area code) 432-685-5717		30-015-30152 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Sur 956 FWL 835 FWL WW	· · · · · · · · · · · · · · · · · · ·	raas Raye	Indian	Basin U. Penn (Associate Parish, State	
12. CHECK APPROPRIATE	BOX(ES) TO INDICATE	NATURE OF NOTICE,	REPORT, O	R OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent Acidize Acidize Alter Ca	sing Fracture	Treat Reclamatio		Water Shut-Off Well Integrity	
Subsequent Report Casing Final Abandonment Notice Convert		nstruction Recomplete Abandon Temporaril k Water Disp	y Abandon	Other	
If the proposal is to deepen directionally or reconstruction Attach the Bond under which the work will be profollowing completion of the involved operations testing has been completed. Final Abandonmer determined that the site is ready for final inspect Jones Canyon 4 Federal #3 – 30-015-30 TD-8150′ PBTD-7850′ Perfs-7576-	performed or provide the Bond I s. If the operation results in a m at Notices shall be filed only after tion.)	No. on file with BLM/BIA. Reultiple completion or recomple ráll requirements, including re	equired subsequent tion in a new interv	reports shall be filed within 30 days ral, a Form 3160-4 shall be filed once ten completed, and the operator has	
			14411	NMOCD ARTE	
OXY USA WTP LP respectfully requests future recompletion with the coil tubir success of this project, this well would 1. POOH w/ prod equipment, RIH & s. 2. Notify BLM/NMOCD of casing integ. 3. RU pump truck, circulate well with the coil tubir requests for the coil tubir request	ng-acid simulation. T be a future candidat et CIBP @ +/-7525' rity test 24hrs in adv	he pilot project is to e. SEE AT CONDI	begin in 12/ TACHEI TIONS O	11 and depending on the OFAPPROVAL	
14. I hereby certify that the foregoing is true at Name (Printed/Typed)	nd correct				
David Stewart		Title Regulatory Advis	sor		
Signature Signature		Date 11/22	411		
THIS SF	PACE FOR FEDERA	L OR STATE OFF	CE USE		
Approved by /s/ JD Whitloc Conditions of approval, if any, are attached. Appro		Title LPE		Date 12/5/11	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

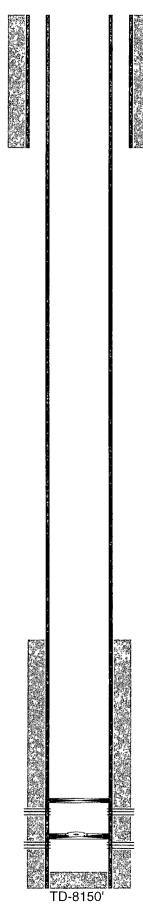
Office

CFO

certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

OXY USA WTP LP Jones Canyon 4 Federal #3 API No. 30-015-30152



14-3/4" hole @ 1210' 9-5/8" csg @ 1210' w/ 750sx-TOC-Surf-Circ

RBP @ 7850'

CIBP @ +/- 7525':

8-3/4" hole @ 8150' 7" csg @ 8150' w/ 400sx-TOC-6024'-CBL

Perfs @ 7576-7798'

Perfs @ 7858-7962'

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Temporary Abandonment of Wells on Federal Lands Conditions of Approval

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

- 1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
- 2. A description of the temporary abandonment procedure.
 - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging.
 - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. Any leak-off will be evaluated.
 - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
 - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
 - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
- 3. Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned.

Wells that successfully pass the casing integrity test may be approved for Temporary Abandonment (TA) status provided that the operator:

- 1. **Submits a subsequent Sundry Notice** (Form 3160-5) requesting TA approval <u>with well bore</u> diagram with all perforations and CIBP's and tops of cement on CIBP's.
- 2. Describes the temporary abandonment procedure.
- 3. Attaches a clear copy or the original of the pressure test chart.
- 4. Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

- 1. A procedure to repair the casing so that a TA approval can be granted.
- 2. A procedure to plug and abandon the well.

Jones Canvon 4 Federal #3

- 1. Well may be approved to be TA/SI for a period of 12 months or until 12/01/2012 after successful MIT and subsequent report with well bore diagram is submitted.
- 2. This will be the only TA approval for this well.
- 3. Well must be returned to production or plans to P&A must be submitted by Dec. 1, 2012.
- 4. Notify BLM to witness setting of CIBP @ 7525'.