Submit 1 Copy To Appropriate District Office:	State of New-Aexico					m C-103
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources			WELL API N		gust 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OH, GONGERNATION DIVIGION			30-015-22754		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE X FEE .		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fc, NM 87505	Santa Fe, NM 87505			6. State Oil	& Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL, OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name CULEBRA BLUFF SWD		
PROPOSALS.) 1. Type of Well: Oil Well □ Gas Well ☒ Other SWD				8. Well Number 1		
Name of Operator Chesapeake Operating, Inc.				9. OGRID Number 147179		
3. Address of Operator P.O. Box 18496				10. Pool name or Wildcat		
Oklahoma City, OK 73154				SWD; Delaware		
4. Well Location						
	1980' feet from the N		line and <u>860'</u>		et from the West	line
Section 2	Township 23S 11. Elevation (Show when	Range		NMPM	County Eddy	対限によった。
	3008.5 GR	mer DK, KKE	, KI, GR, eic)			· · · · · · · · · · · · · · · · · · ·
12. Check A	Appropriate Box to Indi	cate Natur	e of Notice, I	Report or O	ther Data	
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	PLUG AND ABANDON CHANGE PLANS	□ co	SUBS MEDIAL WORK MMENCE DRIL BING/CEMENT	(LING OPNS.[REPORT OF: ALTERING CA P AND A	ASING
OTHER:			HER: Acidize, I			$\overline{\mathbf{X}}$
13. Describe proposed or comp of starting any proposed wo proposed completion or rec	rk). SEE RULE 19.15.7.14	tate all pertin I NMAC. Fo	ent details, and r Multiple Com	give pertinent apletions: Atta	t dates, including es ach wellbore diagrai	timated date n of
Please find work performed on 11	/1/2011 and MIT ran on 11	/2/2011 for tl	nis well. Origina	al chart is atta	ched.	
11/01/11: MIRU CUDD ENERG' WELL UP - 900# SITP - PUMPE OF 15% NEFE @ 4.2 BBLS MIN OF 15% NEFE @ 1,800# - PUMI FLUSHED WITH 27 BBLS OF F WELL SERVICE - PUT WELL E NOT WITNESS - SEND CHART	D 12 BBLS OF XYLENE 1 & 1,393# - PUMPED 500 PED 500# SALT & 24 BBL RESH WATER - ISP 1,43 BACK ON INJECTION - S	@ 1 BBL MII # OF ROCKS .S OF BRINE 8# - 5 MIN. 1	N & 1,005# - S' SALT & 24 BB PUMPED 40 ,324#10 MIN.	WITCH TO A LS BRINE @ BBLS OF 159 1,279# - 15 M	CID - PUMPING 4 1,849# - PUMP 40 % NEFE - @ 1,839# 11N. 1,256# - RD CU RMISSION - THEY	0 BBLS BBLS !- JDD COULD
						EIVED
					NOV 1	L 7 2011
Spud Date:	Rig Re	lease Date:			NMOCD	ARTESIA
<u> </u>				· · · · · · · · · · · · · · · · · · ·		
I hereby certify that the information	above is true and complete	to the best of	my knowledge	and belief.		
SIGNATURE BLEE AL	TITLE	. C. D. 14			DATE 11/16/001	
			ry Compl. Sp.		DATE <u>11/16/201</u>	<u> </u>
Type or print name Bryan Arrant For State Use Only	E-mail	address: <u>bry</u>	ran.arrant@chk	.com	PHONE: <u>(405)93</u>	5-3782
APPROVED BY: 2 Conditions of Approval (if any):	NUE TITLE	Compa	LANCE OF	AUG	DATE 11/17/	<u>/1</u>

