Submit 1 Copy To Appropriate District Office	State of New	Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and N	Natural Resources	Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	011 001 00 D		30-015-22878
811 S. First St., Artesia, NM 88210	a, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S St. Francis Dr , Santa Fe, NM 87505	Santa Fe, NN	1 8/303	6. State Oil & Gas Lease No. LG-6340
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			7. Lease Name or Unit Agreement Name AID 24 State Com
1. Type of Well: Oil Well Gas Well Other SWD			8. Well Number #1 SWD
2. Name of Operator Lime Rock Resources A, L.P.			9. OGRID Number 255333
3. Address of Operator			10. Pool name or Wildcat
1111 Bagby St Ste 4600 Houston, Tx 77002			Cisco
4. Well Location Unit Letter N : 660 feet from the South line and 1980 feet from the West line			
Section 24		7 S Range 28 E	NMPM Eddy County
Section 21	11. Elevation (Show whether		
	3705' GL	•	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL			_
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB
• DOWNHOLE COMMINGLE			
OTHER:			epaired hole in tbg
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
proposed completion of recompletion.			
11/11/11 MIRU TOH w/ 2-7/8" IPC & Pkr, TIH w/ 4-3/4" bit & scrapper.			
11/12/11 TIH & tag @ 9081' = 108' fill & 139' of rathole below bottom perf, TOH.			
11/15/11 TIH w/ 5-1/2" RBP & set @ 8474' 40' above top perf. Set pkr @ 8437', test RBP 1000#, 5 min, good, test csg 610# for 30 min, good, TOH w/ pkr & RBP.			
11/16/11 TIH w/ 5-1/2 x 2-7/8 AS1, testing tbg 5000# w/ 6 sec hold, replaced 2 bad jts & 17 bad collars. RU kill truck & circ 185 bbls pkr			
fluid, set pkr w/ 20 pts comp @ 8439' & test csg 650# 30 min, no bleed off.			
11/17/11 ND BOP, NU well head, RD & clean location. 11/18/11 MIRU kill truck w/ chart recorder & test csg 380# for 30 min, no NMOCD witness on location and the control of			
NMOCD.			
			NOV 2 2 2011
···-	·····		NMOCD ARTESIA
Spud Date:	Rig Releas	se Date:	
		18	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
ρ	<i>^</i>		
SIGNATURE TITLE Assistant Production Supervisor DATE 11/22/11			
Turno ou maintanama Harra Smith			
Type or print name Jerry Smith E-mail address: jsmith@limerockresources.com PHONE: 575-748-9724 For State Use Only			
De la la como de la co			
APPROVED BY: Conditions of Approval (if any):	TITLE (omputares	OFFICE DATE 112711

