District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

000 Rio Brazos District IV	Rd., Azie	c, NM 87410			l Conservatio 20 South St.							AMENDED REPORT	
220 S St. France	M 87505												
1.0	<u>L</u>		EST FO	<u>R ALL</u>	OWABLE	AND AUTI					ANS.	PORT	
Operator name and Address Echo Production, Inc.							² OGRID Number				06742		
PO Box 1210, Graham, TX 76450							Reason for Filing Code				/ Effe	ctive Date, 1	
								Ta	<u> </u>	<u> </u>	<u> Circ</u>	rgen of HANW	
⁴ API Number									Pool		. 0		
⁷ Property Code Property Name								117950 *Well Number					
NM108024 Stiletto 21 Fed. Com # II. 10 Surface Location									1			3 н	
						T . "							
Ul or lot no. B	Section 21	1 ownship	Range 25E	Lot Idn	Feet from the 380	North/South I North	ine i	Feet from 226		ast/We: East		County Eddy	
		ole Locati			300	MOLCH		220		East		Eddy	
UL or lot no.		Township		Lot Idn	Feet from the	North/South	line	Feet fron	the E	ast/We	st line	County	
0	21	20s	25E	i	380	South		226	0	East		Eddy	
12 Lse Code		ucing Method		panection	15 C-129 Per	mit Number	16 C	129 Effe	ctive Dat	te	17 C-	129 Expiration Date	
F Code P 12/20				0/11									
M. Oil:	and Ga	s Transpo	rters										
is Transpor					19 Transpo							²⁰ O/G/W	
OGRID	-				and Ac	idress	_						
215002	S	unoco Pa	artners	Mktg	& Terminal	ls					E ac	0	
										_	527		
036785	r	CP Mids	tream,	LP								G	
	256												
											L		
PACE TO THE PACE AND A												er inn einer erdeblichen gegen	
1											,		
P100958.77787487	950H										200		
			·····			- ,							
N/ N/a)	N. C	lation D				· · · · · · · · · · · · · · · · · · ·							
		oletion Da			²⁵ TD	²⁴ PBTD		25 p.	erforation	ns		²⁰ DHC, MC	
IV. Wel		22 Read		6921	²⁵ TD '(2720 TVD	²⁴ PBTD) 6921*			erforation	1		²⁰ DHC, MC	
²¹ Spud D 6/9/11		22 Read	y Date 20/11	6921 g & Tubi	(2720 TVD			ОН 27		1	30 Sa	²⁰ DHC, MC	
²¹ Spud D 6/9/11 ²⁷ H	ate	²² Read	y Date 20/11 ²⁸ Casin	g & Tubi	(2720 TVD) 6921 °		ОН 27		1		icks Cement	
²¹ Spud D 6/9/11	ate	²² Read	y Date 20/11	g & Tubi	(2720 TVD) 6921'		ОН 27		1	³⁰ Sa 350	icks Cement	
²¹ Spud D 6/9/11 ²⁷ H	ate	²² Read 12/	y Date 20/11 ²⁸ Casin	g & Tubi	(2720 TVD) 6921 °		ОН 27		1		icks Cement	
²¹ Spud D 6/9/11 ²⁷ H 12 1/4 8 3/4"	ate	²² Read 12/ 9	y Date 20/11 ²⁸ Casin 5/8" o	g & Tubi	(2720 TVD) 6921' ²⁹ Des		ОН 27	44-69:	21	350	ocks Cement	
²¹ Spud D 6/9/11 ²⁷ H 12 1/4	ate	²² Read 12/ 9	y Date 20/11 ²⁸ Casin 5/8" o	g & Tubi	(2720 TVD) 6921' 29 Dep		ОН 27	44-69:	21	350	icks Cement	
²¹ Spud D 6/9/11 ²⁷ H 12 1/4 8 3/4"	ate	²² Read 12/ 9	y Date 20/11 ²⁸ Casin 5/8" (" csg	g & Tubi csg csg	(2720 TVD	910' 1890' 6751'		ОН 27	44-69:	21	350	ocks Cement	
21 Spud D 6/9/11 27 B 12 1/4 8 3/4" 6 1/8"	ole Size	²² Read 12/ 9 7 4	y Date 20/11 ²⁸ Casin 5/8" o	g & Tubi csg csg	(2720 TVD) 6921' ²⁹ Des		ОН 27	44-69:	21	350	ocks Cement	
21 Spud D 6/9/11 27 B 12 1/4 8 3/4" 6 1/8" V. Well	ole Size	22 Read 12 / 9 7 4	y Date 20/11 28 Casin 5/8" (g & Tubi csg csg csg	'(2720 TVD	910' 1890' 6751'	pth Se	OH 27	20	0 (DV	350 330 7 @ 2	00000000000000000000000000000000000000	
21 Spud D 6/9/11 27 H 12 1/4 8 3/4" 6 1/8" V. Well 31 Date New	I Test I	²² Read 12/ 9 7 4	y Date 20/11 28 Casin 5/8" (g & Tubi	Test Date	9 10' 1890' 6751' 1905'	pth Se	OH 27	200 35 Tbg.	0 (DV	350 330 7 @ 2	ocks Cement 0 2700')	
21 Spud D 6/9/11 27 H 12 1/4 8 3/4" 6 1/8" V. Well 31 Date Nev 12/20/13	I Test D	22 Read 12 / 9 7 4 22 24 33 Gas Deli	y Date 20/11 20/11 20/23 Casin 5/8* (20/23) 20/23 20/23 20/24 20/	g & Tubi	Test Date	9 10' 1890' 6751' 1905' 3' Test) 18 hrs	oth Se	OH 27	200 35 Tbg.	0 (DV	350 330 7 @ 2	ocks Cement 0 2700') 36 Csg. Pressure 20	
11 Spud D 6/9/11 27 H 12 1/4 8 3/4* 6 1/8* V. Well 31 Date Nev 12/20/13 37 Choke	I Test D	22 Read 12/ 9 7 4 Data 33 Gas Deli	y Date 20/11 *** Casin 5/8** (*** Csg 1/2** (*** 3/8** (*** 3/8** (*** 5/8**)	g & Tubi	Test Date 20/11	910' 1890' 6751' 1905' 34 Test) 18 hrs	Lengt	OH 27	200 35 Tbg.	0 (DV	350 330 7 @ 2	ocks Cement 0 2700 ') 36 Csg. Pressure 20 41 Test Method	
21 Spud D 6/9/11 27 H 12 1/4 8 3/4* 6 1/8* V. Well 31 Date Net 12/20/13 37 Choke topen	I Test I	22 Read 12/ 9 7 4 22 Data 32 Gas Deli	y Date 20/11 3 Casin 5/8 Casin 5/8 Casin 2 Sag 1/2 Casin 3/8 Casin 2 Sag 2 Sag 2 Sag 3/8 Casin 3 Sag	g & Tubi	Test Date 20/11 39 Water 900	9 10' 1890' 6751' 1905' 3' Test) 18 hrs	Lengt	OH 27	200 35 Tbg.	O (DV	350 330 7 @ 3	ocks Cement 0 2700') 36 Csg. Pressure 20 41 Test Method D	
21 Spud D 6/9/11 27 H 12 1/4 8 3/4" 6 1/8" V. Well 31 Date Nev 12/20/13 37 Choke open 42 1 hereby oc	I Test I w Oil	22 Read 12/ 9 7 4 22 2ata 32 Gas Deli 36 G	y Date 20/11 23 Casin 5/8" Csg 1/2" 3/8" very Date	g & Tubi	Test Date 20/11	910' 1890' 6751' 1905' 34 Test) 18 hrs	Lengt	OH 27	200 35 Tbg.	O (DV	350 330 7 @ 3	ocks Cement 0 2700') 36 Csg. Pressure 20 41 Test Method D	
11 Spud D 6/9/11 27 H 12 1/4 8 3/4* 6 1/8* V. Well 31 Date Net 12/20/13 37 Choke to open 42 I hereby oc been complice complete to to to omplete to to to open	I Test I woil Size	22 Read 12/ 9 7 4 22 232 32 Gas Deli 36 Gas the rules of and that the in	y Date 20/11	esg & Tubi	Test Date 20/11 Water 900 Division have	9 10' 1890' 6751' 1905' 34 Test) 18 hrs	Lengt	OH 27	200 35 Tbg.	O (DV	350 330 7 @ 3	ocks Cement 0 2700') 36 Csg. Pressure 20 41 Test Method D	
21 Spud D 6/9/11 27 H 12 1/4 8 3/4* 6 1/8* V. Well 31 Date Net 12/20/13 37 Choke open 42 Thereby or been complice	I Test I woil Size	22 Read 12/ 9 7 4 22 232 32 Gas Deli 36 Gas the rules of and that the in	y Date 20/11	esg & Tubi	Test Date 20/11 Water 900 Division have	910' 1890' 6751' 1905' 34 Test) 18 hrs	Lengt	OH 27	200 35 Tbg.	O (DV	350 330 7 @ 3	ocks Cement 0 2700') 36 Csg. Pressure 20 41 Test Method D	
21 Spud D 6/9/11 27 H 12 1/4 8 3/4" 6 1/8" 6 1/8" V. Well 31 Date Nev 12/20/13 37 Choke open 42 I hereby or been complied to the Signature: (Printed name of the Printed name of the Signature: (Printed name of the Signatur	I Test I woil Size	22 Read 12/ 9 7 4 22 232 32 Gas Deli 36 Gas the rules of and that the in	y Date 20/11	esg & Tubi	Test Date 20/11 Water 900 Division have	9 10' 1890' 6751' 1905' 34 Test) 18 hrs	Lengt	OH 27	200 35 Tbg.	O (DV	350 330 7 @ 3	ocks Cement 0 2700') 36 Csg. Pressure 20 41 Test Method D	
21 Spud D 6/9/11 27 H 12 1/4 8 3/4" 6 1/8" 6 1/8" V. Well 31 Date Nev 12/20/13 37 Choke open 42 I hereby or been complied to the Signature: Complete to the Signature: Printed name Tom Gold	I Test I woil Size	22 Read 12/ 9 7 4 22 232 32 Gas Deli 36 Gas the rules of and that the in	y Date 20/11	esg & Tubi	Test Date 20/11 Water 900 Division have	9 10' 1890' 6751' 1905' ** Test) 18 hrs ** Garage Approved by:	Lengt	OH 27	200 35 Tbg.	O (DV	350 330 7 @ 3	ocks Cement 0 2700') 36 Csg. Pressure 20 41 Test Method D	
21 Spud D 6/9/11 27 H 12 1/4 8 3/4" 6 1/8" 6 1/8" V. Well 31 Date Nev 12/20/13 37 Choke open 42 I hereby or been complied to the Signature: (Printed name of the Printed name of the Signature: (Printed name of the Signatur	I Test I woil Size	22 Read 12/ 29 7 4 22 2ata 32 Gas Deli 36 of the rules of ad that the inf f my knowle	y Date 20/11	esg & Tubi	Test Date 20/11 Water 900 Division have	910' 1890' 6751' 1905' **Test) Approved by:	Lengt	OH 27	200 35 Tbg.	O (DV	350 330 7 @ 3	ocks Cement 0 2700') 36 Csg. Pressure 20 41 Test Method D	
V. Well 31 Date New 12/20/11 37 Choke open 42 I hereby or been complice to the Signature. Printed name Tom Gold. Title: Operation E-mail Address.	I Test I w Oil Size Size artify that are the best of	22 Read 12/ 9 7 4 22 Pata 33 Gas Deli 36 of the rules of the the the find that the inf my knowle	y Date 20/11 3 Casin 5/8* Csg 1/2* 3/8* very Date Oil 31 the Oil Conformation in dege and be	esg & Tubi	Test Date 20/11 Water 900 Division have	9 10' 1890' 6751' 1905' ** Test) 18 hrs ** Garage Approved by:	Lengt	OH 27	200 35 Tbg.	O (DV	350 330 7 @ 3	ocks Cement 0 2700') 36 Csg. Pressure 20 41 Test Method D	
V. Well 31 Date New 12/20/11 37 Choke open 42 Thereby or been complice to the Signature. Printed name Tom Gold. Title: Operation E-mail Address.	I Test I w Oil Size Size The strift that did with an electron with an electron with a control	22 Read 12/ 9 7 4 22 Data 32 Gas Deli 36 of the rules of and that the in f my knowle	y Date 20/11 3 Casin 5/8* Csg 1/2* 3/8* very Date Oil 31 the Oil Conformation in dege and be	esg & Tubi	Test Date 20/11 Water 900 Division have	9 10' 1890' 6751' 1905' ** Test) 18 hrs ** Garage Approved by:	Lengt	OH 27	200 35 Tbg.	O (DV	350 330 7 @ 3	ocks Cement 0 2700') 36 Csg. Pressure 20 41 Test Method D	