OCD-ARTESIA Form 3160-4 UNITED STATES FORM APPROVED (August 2007) DEPARTMENT OF THE INTERIOR OMB NO 1004-0137 **BUREAU OF LAND MANAGEMENT** Expires July 31, 2010 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5 Lease Serial No X Other NM-1372 1a Type of Well Ori Well Gas Well b Type of Completion New Well Work Over Deepen X Plug Back Diff Resvr, 6 If Indian, Allottee or Tribe Name RECOMPLETION NA 2 Name of Operator Unit or CA Agreement Name and No Yates Petroleum Corporation NA 3a Phone No (include area code) 8 Lease Name and Well No 3 Address Warren ANW Federal #2 105 S 4th Str., Artesia, NM 88210 575-748-1471 4 Location of Well (Report location clearly and in accordance with Federal requirements) 9 API Well No 30-015-28147 660'FSL & 660'FWL (Unit M. SWSW) At Surface 10 Field and Pool or Exploratory N Seven Rivers, Glorieta-Yeso 11 Sec. T.R.M. on Block and At top prod. Interval reported below Survey or Area Section 9-T19S-R25E 12 County or Pansh 13 State At total depth Eddy **New Mexico** 10/25/11 15 Date T D Reached 16 Date Completed 14 Date Spudded 17 Elevations (DF,RKB,RT,GL)* 12/5/94 X Ready to Prod RC 9/25/11 D&A 3527'GL 8260' 3567 20 Depth Bridge Plug Set 7729 18 Total Depth MD 19 Plug Back T D MD MD TVD NA TVD NA TVD NA X No 21 Type Electric & Other Mechanical Logs Run (Submit copy of each) 22 Was Well cored? Yes (Submit analysis) X No Was DST run? (Submit report) None for Recompletion X No Directional Survey? (Submit copy) 23 Casing and Liner Record (Report all strings set in well) State Cementer No of Sks & Slurry Vol Hole Size Size/Grade Wt (#/ft) Top (MD) Bottm(MD) Depth Type of Cement (BBI Amount Pulled REFER TO ORIGINAL COMPLETION NMOCD ARTESIA 24 Tubing Record Depth Set (MD) Packer Depth (MD) Depth Set (MD) Packer Depth (MD) Depth Set (MD) Packer Depth (MD) Size Size 2-7/8" 2526 25 Producing Intervals 26 Perforation Record Bottom Perforated Interval No Holes Perf Status Formation Size Top A) Yeso 2274 2448 2444'-2448' 5 Producing 2434'-2440' Producing B) See #32 additional remarks C) 27 Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material Acidized with 3000g 20% gelled iron controlled HCL acid. Frac with slickwater with friction 2274'-2448 reducer, 7131 bbls fluid, 23,101# 100 mesh sand, 42,128# 40/70 brown sand, 102,774# 16/30 white sand 28 Production - Interval A Production Method Date First Oil Water Oil Gravity Test Date Hours Test Gas Gas DEC 02 MCF BBL Corr API Produced Production BBL Gravity Tested 10/26/11 10/28/11 40 240 53 NA 24 Choke Tbg Press 24 Hr Oil Gas Water Gas/Oil Csg BBL MCF BBL Size Flwg Press Rate Ratio

160 psi 40 240 NA Producing NA 85 psi 53 28a Production-Interval B Oil Gravity Production Method NOV Date First Test Date Water Hours Test Oil Gas Gas **7** 200 BBL Corr API Produced Production BBL MCF Gravity Tested Choke Tbg Press Csg 24 Hr Oil Gas Water Gas/Oil Well Status MCF BBL Size Flwg Press Rate BBI Ratio BURZAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

28b Production	- Interval C										
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method		
Produced		Tested	Production	BBL	MCF	BBL	Corr API	Gravity			
Choke	Tbg Press	Csg	24 Hr	Oil	Gas	Water	Gas/Oil	Well Statu	JS		
Size	Flwg	Press	Rate	BBL	MCF	BBL	Ratio				
			→								
28c Production	- Interval D	·									
Date First	Test Date	Hours	Test Oil		Gas	Water	Oil Gravity	Gas	1		
Produced		Tested	Production	BBL	MCF	BBL	Corr API	Gravity			
Choke	Tbg Press	Csg	24 Hr	Oil	Gas	Water	Gas/Oil	Well Statu	ıs		
Size	Flwg	Press	Rate	BBL	MCF	BBL	Ratio	٠.			
			→								
29 Disposition of Gas (Sold, used for fuel, vented, etc.)											
Sold											
30 Summary of Porous Zones (Include Aquifers)								31 Forma	31 Formation (Log) Markers		
Show all impor including depth recoveries											
Formation			Тор	Bottom	Description, Contents, etc.				Name	Тор	
			· ·							Meas Depth	
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								REFER TO ORIGINAL COMPLETION			
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32 Additional remarks (include plugging procedure)											
Perforation	Record										
2424'-2430' (7) - Producing											
2416'-2422' (7) - Producing											
2376'-2382' (7) - Producing											
2330'-2348' (19) - Producing											
2290'-2324' (35) - Producing 2274'-2286' (13) - Producing											
2274-2286	(13) - Prod	aucing									
			** *								
33 Indicate wh	ich items hav	e been attach	ed by placing a	check in the a	ppropriate b	ooxes					
Electrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey											
Sundry Notice for plugging and cement verification Core Analysis Other Deviation Survey											
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*											
Name(please print) Tina Huerta							Title Regulatory Compliance Supervisor				
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Signature		(1	- 11	Lost)			Date	October	31, 2011	
Signature		La	w H							,	
								d willfully to r	make to any department	or agency of the United	
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction											

(Continued on page 3) (Form 3160-4, page2)