District I 1625 N. French Dr , Hobbs, NM 88240

oaaron@conchoresources.com

10/10/11

Phone:

432-818-2319

Date:

District II
1301 W Grand Avenue, Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

Oil Conservation Division

Submit	one copy	to	appropriate	District	Offic

1	\neg	AMENDED REPORT

000 Dio Dengos Dd. Agtes, NM 97410					20 South St. Santa Fe, Ni	☐ AMENDED REPORT								
	I.	REQU	EST FO	R ALL	OWABLE	AND AUT	OH				RAN	SPO	RT	
Operator name and Address: Chevron USA Inc.							² OGRID Number							
COG Operating LLC (Agent) 550 W. Texas Avenue, Suite 100 Midland, TX 79701					1	hely of		3 Reason for Filing Code/ Effective Date NW effective 6/9/11						
⁴ API Numbe	er	5 Po	ol Name	Dar 1	010	- y 14	⁶ Pool Code							
30 – 015 – 3		71.0	ii, Giorica	4-100						267			366	
	29742 Skell					Jnit	⁹ Well N			ell Num	umber 669 –			
II. 10 Sur Ul or lot no.	rface Lo	Townshi	Range	Lot Idn	Foot from the	e North/South Line		Feet from the		East/West line			County	
I	14	17S	31E	Lot lan	1730	South	Line	244		easu v East	vest iin	- 1	ddy	_
11 Bo		ole Locat	1					1						
UL or lot no.		Townshi		Lot Idn	Feet from the	North/South	line	Feet fron	n the	East/V	Vest lin	e	County	,
Lse Code F		cing Method Code P	, D	onnection ate 9/11	¹⁵ C-129 Pern	nit Number	¹⁶ (C-129 Effe	ctive D	ate	¹⁷ C	-129	Expiration I	Date
III. Oil a		Transpo	orters											
¹⁸ Transpor OGRID			¹⁹ Transpor and Ad						²⁰ O/G/W					
15694				Na	vajo Refining (Co. Pipeline D	iv.				0 _			
									A Paragraphic Control					
221115		Frontier Field Services								G				
	A SHARE SHOWING	RECEIVED												
						OCT 1 9 2011 NMOCD ARTESIA								
						NMO	<u> </u>	AHIES	1//) (III) (II)	and the second	interior of the standard	
													· M-16 34, 2	
IV. Well					22	24		26				2/		
²¹ Spud Da 5/10/11	V	²² Read 6/9/	11		²³ TD 6825	6777 52		525	Perforations 250 - 6550			²⁶ DHC, MC		
27 Ho	ole Size		²⁸ Casin	g & Tubir	g Size 29 Depth So			et 30			³⁰ Sa	Sacks Cement		
17	17-1/2 13-3/8			670				700						
11 8-5/8			1935				600							
7-	-7/8			5-1/2		6825				1100				
47 44 17 17				2-7/8 tbg		6	412							
V. Well '			wayer Data	33 -	Fort Data	34 T4	¥	<u>. </u>	35 753	- D	T	36	(C. P.	
9/26/11		32 Gas Delivery Date 9/26/11 33 Test Date 9/26/11		9/26/11	³⁴ Test Length 24		in	35 Tbg. Pressure 70			³⁶ Csg. Pressure .70			
³⁷ Choke Si	ze	³⁸ C		39	Water 363	⁴⁰ Gas 15			41 Test Method P					
² I hereby cert been complied	with and	that the int	ormation g	iven above		4		OIL CON	ISERVA	ATION	DIVIS	ION	120	
complete to the Signature:	e best of n	ny knowled ת ת	lge and beli	ef.	1	Approved by:	/	[[1 <i>6.01</i>	MA			
Printed name:	, (, (الميار	VV			Γitle:	1	5			~~~(
Netha Aaron							(> 80/C)915	T				
Title: Agent					/	Approval Date	:	(MOV	072	2011		
E-mail Address	s:									2008	v 6	<u> </u>		