OCD-ARTESIA

Form 3160-4 UNITED STATES
DEPARTMENT OF THE INTERIOR (April 2004) FORM APPROVED OMBNO 1004-0137 BUREAU OF LAND MANAGEMENT Expires March 31, 2007 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Lease Senal No NMLC029418A 6 If Indian, Allottee or Tribe Name ✓ Oil Well Gas Well Dry Other la Type of Well b Type of Completion New Well Work Over Deepen Plug Back Diff Resvr. Unit or CA Agreement Name and No Other NMNM71030C Name of Operator CHEVRON USA INCORPORATED (AGENT: COG OPERATING LLC) Lease Name and Well No. SKELLY UNIT 782 3a Phone No (include area code) AFI Well No Address 550 W. TEXAS AVE. SUITE 100 30-015-38015 432-818-2319 MIDLAND TX, 79701 Field and Pool, or Exploratory Location of Well (Report location clearly and in accordance with Federal requirements)* Mar Legen, Glorieta-Yeso At surface Lot A 1250' FNL & 897' FEL Sec, T, R, M, on Block and Survey or Area At top prod interval reported below NCT 31 2011 Sec 23 T17S R31E County or Parish Lot A 980' FNL & 981' FEL At total depth EDDY Elevations (DF, RKB, RT, GL) 14 Date Spudded 15. Date T.D. Reached No Date Completed H Join 19/2019 08/16/2011 08/24/2011 3888' GL D-&-A Ready to Prod 18. Total Depth MD 7128 19 Plug Back T.D. Depth Bridge Plug Set MD MD 7025 TVD TVD 7115 TVD 7012 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Was well cored? ✓ No Yes (Submit analysis) Yes (Submit report) Was DST run? **✓** No Radial Cmt Bond; Dual Spaced Comp Spectral Gamma CCL Directional Survey? Yes (Submit copy) No 23. Casing and Liner Record (Report all strings set in well) Stage Cementer Slurry Vol No of Sks & Amount Pulled Wt. (#/ft) Hole Size Size/Grade Top (MD) Bottom (MD) Cement Top* Type of Cement Depth 17.5 13.375 48 626 600 0 11 8.625 32 0 2055 800 0 17 7.875 7121 1800 0 24 Tubing Record Depth Set (MD) Packer Depth (MD) Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Size 2.875 6278 25. Producing Intervals Perforation Record No Holes Formation Top Bottom Perf Status Perforated Interval Size A) YESO OPEN 5210 6490 5210 - 5360 1 26 B) 5675 - 5947 4 28 **OPEN** \overline{C} 6020 - 6220 1 **OPEN** 26 D) 6290 - 6490 26 **OPEN** 27 Acid, Fracture, Treatment, Cement Squeeze, etc Depth Interval Amount and Type of Material 5210 - 5360 Acidize w/3000 gals 15% HCL acid. RECLAMATION 5210 - 5360 Frac w/98,678 gals gel, 99,793# 16/30 White sand, 26,466# 16/30 CRC 5675 - 5947 Acidize w/3767 gals 15% HCL acid Frac w/110,857 gals gel, 144,448# 16/30 White sand, 29,647# 16/30 CRC 5675 - 5947 28. Production - Interval A Date First Oil Gravity Corr API Test Date Hours ACTUEPTED FOR RECORD Oil BBL Gas MCF Water Produced 24 37.1 Choke The Press Csg Press Oil BBL Gas Gas/Oil Well Sta 24 Hr Water Flwg MCF BBL Size Rate SI 70 28a. Production - Interval B Date First Test Water Oil Gravity Corr API Hours Test Oil Gas Gas Gravity Production MCF Produced Date Production BBL Choke Tbg Press 24 Hr Oil BBL Water BBL Gas/Oil Well Status Csg

Ratio

OF LAND MANAGEMENT

ARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

Rate

MCF

Press

Flwg

SI

Size

Top. From the control of the control	28b Production - Interval C .												
Producted Date Tested Production BBL MCF BBL MCF Mayer Glack				Test	Oil	Gas	Water	Oil Gravity		Gas	Production Method		
Size Pies	Produced	Date						Corr API		Gravity			
Discretion Test House Test Feat Production BBL MGF BBL Git Gowly Gowly Gowly Gowly Production Method BBL MGF BBL GC or AFT Group Production Method Gowly Gowly Production Method Gowly Production Production Method Gowly Production		Flwg.								Well Status		•	
Product Date Tested Produces Bill MCF Bill Corn Art Circumy													
State Press Press Press State Stat											Production Method		
Sold 30. Survmary of Porous Zones (Include Aquifers) Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, custions used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas Depth Mea		Flwg.			Oil BBL					Well Status			
30. Surrwary of Perous Zenes (Include Agaifers) Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, custion used, time tool open, flowing and shut-in pressures and recovernes. Formation Top Bottom Descriptions, Contents, etc. Name Top Mess Depth Mess Depth SALT TOP SALT SALT TOP SALT SALT TOP SALT SALT TOP SALT SALT SALT TOP SALT SALT SALT SALT SALT SALT SALT SALT	29 Disposition of Gas (Sold, used for fuel, vented, etc.)												
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, ancluding depth interval tested, cushnon used, time tool open, flowing and shut-in pressures and recoveries. Formation	Sold												
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation	30. Summary of Porous Zones (Include Aquifers)									31 Formation (Log) Markers			
RUSTLER \$15 SALT TOP 941 IANSILL 1692 SALT TOP 941 SALT TOP 941 SALT TOP 941 TANSILL 1692 SOLOMITE \$AND TANSILL 1692 SOLOMITE \$AN	tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures												
SALT TOP TANSILL 1692 DOLOMITE SOLOMITE SAND TANSILL 1692 DOLOMITE SOLOMITE	Formation Top			Bottom		Descriptions, Contents, etc.				Name			
6290 - 6490 Frac w/114,752 gals gel, 148,027# 16/30 White sand, 27,534# 16/30 CRC 33 Indicate which itmes have been attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set req'd.)	SALT TOP TANSILL YATES SAN ANDRES GLORIETA		941 1692 1866 3598 5108		SAL DOI SOL SAN DOL	SALT DOLOMITE SOLOMITE & SAND SAND DOLOMITE & ANHYDRITE				SALT TOP 941 TANSILL 169 YATES 186 SAN ANDRES 359 GLORIETA 510		941 1692 1866 3598 5108	
6290 - 6490 Frac w/114,752 gals gel, 148,027# 16/30 White sand, 27,534# 16/30 CRC 33 Indicate which itmes have been attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set req'd.)										Eur.	RECEIVED	ge _{me,71}	
6290 - 6490 Frac w/114,752 gals gel, 148,027# 16/30 White sand, 27,534# 16/30 CRC 33 Indicate which itmes have been attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set req'd.)	32. Additional remarks (include plugging procedure)												
6290 - 6490 Frac w/114,752 gals gel, 148,027# 16/30 White sand, 27,534# 16/30 CRC 33 Indicate which itmes have been attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set req'd.)	ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE ETC. CONT												
6290 - 6490 Frac w/114,752 gals gel, 148,027# 16/30 White sand, 27,534# 16/30 CRC 33 Indicate which itmes have been attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set req'd.)	6020 - 6220 Acidize w/3568 gals 15% HCL acid. 6020 - 6220 Frac w/113,968 gals gel, 149,463# 16/30 White sand, 28,463# 16/30 CRC												
Electrical/Mechanical Logs (1 full set req'd.) Geologic Report DST Report Directional Survey Sundry Notice for plugging and cement verification Core Analysis Other: 34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) Netha Aaron Title PREPARER	6290 - 6490 Acidize w/3621 gals 15% HCL acid.												
Sundry Notice for plugging and cement verification	33 Indicate which itmes have been attached by placing a check in the appropriate boxes:												
Name (please print) Netha Aaron Title PREPARER													
Name (please print) Name (34. I here	eby certify the	nat the fore	going and at	tached info	ormation is c	complete and	correct as dete	rmined f	rom all avail	able records (see attached instru	ctions)*	
Signature	Name	(please pru	nt) Netha	Aaron				Title _	PREPA	RER			
	Signa	Signature 10/13/2011 Date 10/13/2011											

Title 18 U S C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.