Office	State of New Mexico	.11	Form C-103			
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Ro	esources WELL API N	June 19, 2008 O.			
District II	OIL CONSERVATION DIV		30-015-39206			
1301 W Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis I	5. Indicate Ty	5. Indicate Type of Lease			
1000 Rio Brazos Rd, Aztec, NM 87410 District IV	Santa Fe, NM 87505	SIAIE	E			
1220 S St. Francis Dr , Santa Fe, NM 87505		o. State On a	, Gus Bouse 110.			
	CES AND REPORTS ON WELLS	7. Lease Nam	e or Unit Agreement Name			
	ALS TO DRILL OR TO DEEPEN OR PLUG BA ATION FOR PERMIT" (FORM C-101) FOR SUC		-			
PROPOSALS)			Yale State			
1. Type of Well: Oil Well Gas Well Other			8. Well Number			
2. Name of Operator		9. OGRID Nu	······			
COG Operating LLC		10 B	229137			
3. Address of Operator 550 W. Texas Ave., Suite 100 Mid	land TX 79701	10. Pool name	e or Wildcat orieta-Yeso 97866			
4. Well Location	, 17, 77701	17141 2000, 310	7,000			
Unit Letter J: 167	5 feet from the South line a	nd 1500 feet from the	West line			
Section 2	Township 17S Range 30I		nty Eddy			
	11. Elevation (Show whether DR, RKB, 3772' GR	RT, GR, etc.)	Mary Control			
[G. STORTAN, STATE STATE AND						
12. Check A	ppropriate Box to Indicate Nature	of Notice, Report or Oti	ner Data			
NOTICE OF IN		SUBSEQUENT F				
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRI			ALTERING CASING			
TEMPORARILY ABANDON DULL OR ALTER CASING	] PANDA 🗌 ]					
DOWNHOLE COMMINGLE	MULTIPLE COMPL CAS	SING/CEMENT JOB	_			
OTHER		IED: Completion	$\square$			
OTHER.  13. Describe proposed or compl	eted operations. (Clearly state all pertine		dates, including estimated date			
13. Describe proposed or complete of starting any proposed wo	eted operations. (Clearly state all pertiners). SEE RULE 1103. For Multiple Cor	ent details, and give pertinent	dates, including estimated date			
13. Describe proposed or complete of starting any proposed wo or recompletion.	eted operations. (Clearly state all pertine rk). SEE RULE 1103. For Multiple Cor	ent details, and give pertinent	dates, including estimated date			
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## **CAVALOZ DRILLING**

P.O. BOX 1500 (575) 3910699 FAX (575) 391- 3824 HOBBS, NEW MEXICO 88241

**INCLINATION REPORT** 

30.015.39206

**DATE:** 9/22/11

WELL NAME AND NUMBER YALES ST # 30

LOCATION EDDY COUNTY

OPERATOR: COG LLC

DRILLING CONTRACTOR: CAVALOZ DRILLING RIG #1

THE UNDERSIGNED HEREBY CERTIFIES THAT HE IS AN AUTHORIZED REPRESENTATIVE OF THE DRILLING CONTRACTOR WHO DRILLED THE ABOVE DESCRIBED WELL AND THAT HE HAS CONDUCTED DEVIATION TEST AND OBTAINED THE FOLLOWING RESULTS:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
0.7	146	2.9	3662	0.5	6047
1	238	3.1	3728		
1	453	2.9	3791		
0.8	924	2.8	3886		
0.7	1407	2.4	3980		
0.7	1875	1.7	4126		
1.5	2314	1.9	4353		
1 5	2785	1	4606		
2 4	3288	0.6	5075		
3.1	3412	0.1	5577		

DRILLING CONTRACTOR: CAVALOZ DRILLING

BOB WEGNER
DRILLING SUPERINTENDENT

SUBSCRIBED AND SWORN TO BEFORE ME ON THE DAY OF \_\_\_\_\_\_\_, 201

MY COMMISSION EXPIRES:

ES: 2/ 2/15

Jernico M

