				ocD-	Artesia
Form 3160-5 (August 2007)	1		APPROVED), 1004-0135		
DE	1.	Expires:	July 31, 2010		
	5	Lease Serial No.			
SUNDRY Do not use the		NMNM059077			
Do not use the abandoned we	6.	If Indian, Allottee or	Tribe Name		
				TELlait on CA/Agree	ment Name and/or No
SUBMIT IN TRI	1 "	If Unit or CA/Agreement, Name and/or No. SW322			
1. Type of Well	8.	Well Name and No.			
Oil Well Gas Well Oth		HOC FED GAS C	OM 2		
2 Name of Operator	9.	API Well No.			
YATES PETROLEUM CORPO		30-015-26939-0	0-S1		
3a. Address 105 SOUTH FOURTH STREE	10	. Field and Pool, or . INDIAN BASIN	Exploratory		
ARTESIA, NM 88210		INDIAN BASIN			
4. Location of Well (Footage, Sec., 7	, R., M., or Survey Description)	RECEIVE	11	. County or Parish, a	and State
Sec 13 T22S R23E NWNW 3	:D	EDDY COUNTY	. NM		
		DEC 3 0 201	, 1 1		•
	- · · · · · · · · · · · · · · · · · · ·	DEC 3 0 201	<u> </u>		
12. CHECK APPI	ROPRIATE BOX(ES) TO I	INDICATE BOOK MAPIDA	SAI REPO	ORT, OR OTHER	R DATA
TYPE OF SUBMISSION		TYPE OI	ACTION		_
Notice of Intent	Acidize	☐ Deepen	Production	(Start/Resume)	☐ Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	n	☐ Well Integrity
☐ Subsequent Report	Casing Repair	New Construction	Recomplete	;	Other
Final Abandonment Notice	Change Plans	Plug and Abandon ■	Temporarily	y Abandon	_
<u> </u>	Convert to Injection	Plug Back	☐ Water Disp		
13. Describe Proposed or Completed Op	1 -		_		ximate duration thereof
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed Final Al determined that the site is ready for f	ally or recomplete horizontally, given will be performed or provide the loperations. If the operation results bandonment Notices shall be filed	ve subsurface locations and measure Bond No. on file with BLM/BLA ts in a multiple completion or rec	ared and true vertical. Required subsequently of the completion in a new	al depths of all pertin quent reports shall be interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once
Yates Petroleum Corporation	S	EE ATTACH	IED FOR		
1. MIRU. Install BOP. TOH	\mathbf{C}	:ONDITIÓN:	S OF APPROVA		
 Set a CIBP at 7,579 ft and Spot 25 sxs class H cemer 		ONDINON	, 01 /11 1 1(01)		
4. Spot a 25 sxs class C ceme	ent plug from 5.645-5.845 ft		•		
Perforate 4 squeeze holes inside and outside of casing for	at 3,975 ft. Establish circula rom 3 775-3 975 ft across th	ition and spot 65 sxs class (C cement plug		
6. Perforate 4 squeeze holes	at 2,365 ft. Establish circula	ition and spot 110 sxs class	C cement		
plug inside and outside of cas casing shoe. WOC. Tag plug.	ermediate	RECLAMATIO	N DDACEDURE		
7. Perforate 4 squeeze holes	cement plug	RECLAMATION PROCEDURE ATTACHED			
					OIILD
14. Thereby certify that the foregoing is	true and correct				-
14. I hereby certary that the toregoing is	Electronic Submission #126	6499 verified by the BLM We	Il Information Sy	stem	·
	FOR YATES PETROL	EUM CORPORĂTION, sent to	o the Carisbad		

14. Thereby certify the	at the foregoing is true and correct. Electronic Submission #126499 verifie For YATES PETROLEUM CORP Committed to AFMSS for processing by JAME	ORĂTIO	N, sent to the Carlsbad	SE)
Name (Printed/Type	JACQUETA REEVES	Title	REGULATORY COMPLIANCE T	rech
Signature	(Electronic Submission)	Date	12/21/2011	
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
	ames a. ames	Title	SEAS	/2-25-// Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			160	
	1001 and Title 43 U.S.C. Section 1212, make it a crime for any pous or fraudulent statements or representations as to any matter v			rtment or agency of the United

Additional data for EC transaction #126499 that would not fit on the form

32. Additional remarks, continued

inside and outside of the casing from 0-215 ft across surface casing shoe. WOC. Tag plug. 4. Cut off wellhead, install dry hole marker and clean location.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits