

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

operator Geo
FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. NMNM31649
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. MELSON ZS FEDERAL 1	
2. Name of Operator YATES PETROLEUM CORPORATION	Contact: TINA HUERTA Ph: 575-748-4168 Fax: 575-748-4585	9. API Well No. 30-015-25171
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4168 Fax: 575-748-4585	10. Field and Pool, or Exploratory BRUSHY DRAW; DELAWARE, E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T26S R30E SESE 560FSL 660FEL		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. MIRU WSU. RU any safety equipment as needed. No casing recovery will be attempted.
2. Set a CIBP at 5447' and cap with 35' cement.
3. Spot a 25 sx Class "C" cement plug from 4933'-5033'. This puts 100' plug across DV tool. WOC 150' plug and tag plug.
4. Spot a 25 sx Class "C" cement plug from 3439'-3539'. This puts 100' plug across intermediate casing shoe and across top of the Delaware. WOC and tag plug.
5. Perforate and spot a 25 sx Class "C" cement plug from 870'-970'. This puts 100' plug across surface casing shoe, inside and outside casing. WOC and tag plug. @ 870
6. Perforate and spot a 15 sx Class "C" cement plug from 60' up to surface, inside and outside casing.

RECEIVED

DEC 07 2011

NMOCD ARTESIA

*150' plug
130' plug
Acid 1170 (Top Salt)*

RECLAMATION PROCEDURE
ATTACHED

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Electronic Submission #118010 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad	
Name (Printed/Typed) TINA HUERTA	Title REG COMPLIANCE SUPERVISOR
Signature (Electronic Submission)	Date 09/20/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>James A. Brown</i>	Title <i>SEAS</i>	Date <i>10-16-11</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office <i>CFD</i>		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

CU 10/25/11 CS

12/7/2011

Accepted for record
NMOCD

Additional data for EC transaction #118010 that would not fit on the form

32. Additional remarks, continued

7. Remove all surface equipment, weld dry hole marker and clean location as per regulations.

Wellbore Schematics Attached

WELL NAME: Melson ZS Federal No. 1

FIELD: Brushy Draw Delaware, East

LOCATION: Unit Letter P, 580' FSL & 660' FEL Sec 8-26S-30E Eddy County NM

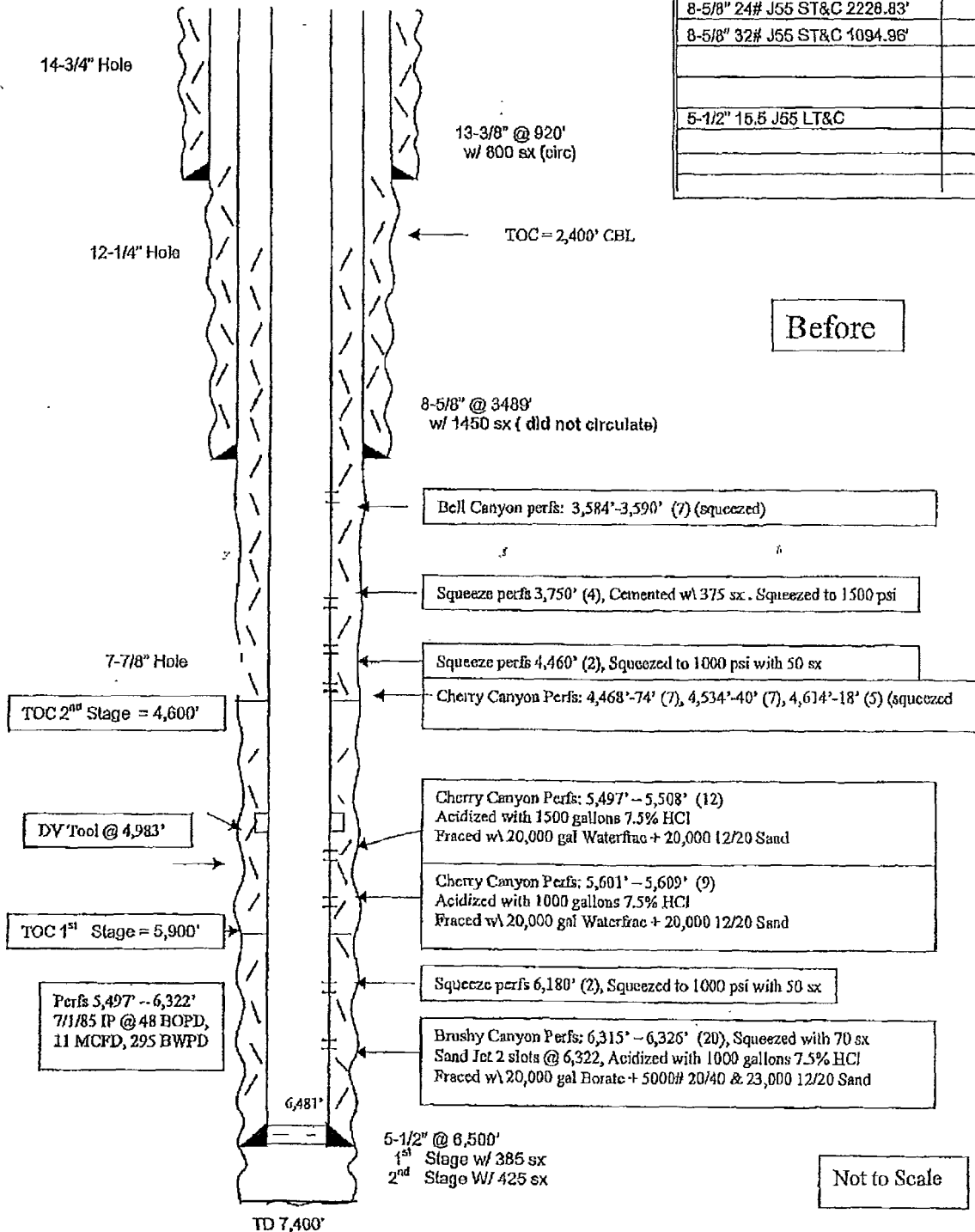
GL: 3073' ZERO: KB: 3090'

SPUD DATE: 2-7-85 COMPLETION DATE: 3-3-85

COMMENTS: API # 30-015-25171

CASING PROGRAM

13-3/8" 54.5# J55 ST&C	920'
8-5/8" 32# J55 ST&C	165.21'
8-5/8" 24# J55 ST&C	2228.83'
8-5/8" 32# J55 ST&C	1094.96'
5-1/2" 15.5 J55 LT&C	6500'



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Eddy County NM

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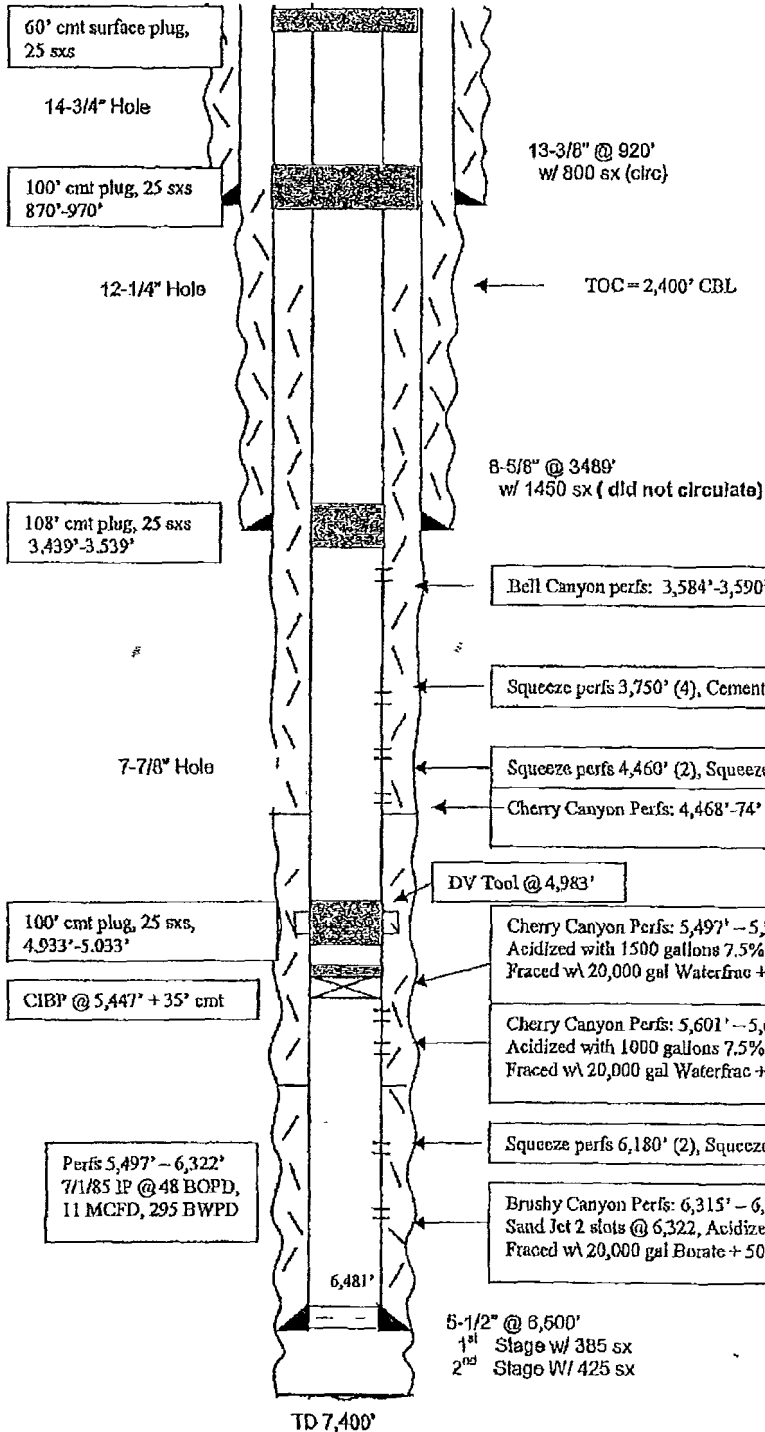
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CASING PROGRAM

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8-5/8" 32# J55 ST&C 165.21'	
8-5/8" 24# J55 ST&C 2228.83'	
8-5/8" 32# J55 ST&C 1094.96'	3489'
5-1/2" 15.5 J55 LT&C	6500'



After

Formation tops:

Delaware : 3,497'

Bone Spring : 7,313'

Not to Scale