Form 3160-5 (November 1994)

UNITED STATES

DEPARTMENT OF THE INTERIOR

OCD	ARTESIA
R	RECEIVED

FORM APPROVED OMB No 1004-0135 Expires July 31, 1996

	CAU OF LAND MANAGE			DEC 29 2	D11	A18.6 77.4 4	
	NOTICES AND REPORTS					NM-7714	
Do not use this abandoned well.	ESIA	n, Allottee or Tribe Name					
abaridoried weil.	OSE FOITH STOU-S (AFD)	ioi sacii p					
					7. If Unit	or CA/Agreement, Name and/or No.	
SUBMIT IN TRIPLICATE – Other instructions on reverse side					West Red Lake Unit 89 1008 9700 ผก 7เชษา x		
1 Type of Well	□				8 Well N	fame and No.	
X Oil Well Gas Well Other							
2. Name of Operator						ST RED LAKE UNIT #58	
LIME ROCK RESOURCES		21 Db	N	1	9. API W		
3a. Address c/o Mike Pippin I	1		Phone No. (include area code)			30-015-28780	
3104 N. Sullivan, Farmingto		505-327-	45/3		10. Field a	nd Pool, or Exploratory Area	
4. Location of Well (Footage, Sec.,	-))				Queen-Grayburg-San Andres (5	1300
660' FSL & 900' FWL Unit N	1				AND		
Sec. 5, T18S, R27E			Eddy County, New Mexico				
12. CHECK APPROPRIATE BOX	K(ES) TO INDICATE NATU	JRE OF NO	TICE, RE	EPORT, OR OT	HER DATA	A	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Deepen	T4	===	(Start/Resun	′ –	
Subsequent Report	☐ Alter Casing ☐ Casing Repair	Fracture	nstruction	Reclamation Recomplete		☐ Well Integrity ☐ Other	
Subsequent report		_	i Abandon	Temporaril			
Final Abandonment Notice	Convert to Injection	Plug Bac		☐ Water Disp			
Following completion of the involved op Testing has been completed. Final Ab determined that the site is ready for final inspection. Lime Rock would like to P& CIBP @ 1490' & circ hole w 1297' w/12 sx cmt plug to consurface csg shoe (1023') & (596'). W/tbg @ 60', circ cmt top off csgs w/cmt. Install Flocation.	A this San Andres well (P&A mud. Place a 35) over San Andres top (1) top of Grayburg (968'). At down tog & out 5-1/2" P&A marker with cmt to	as follows cmt plug 247'). Spo Spot a b csg valve comply w	: MIRU: (4 sx) o ot a bala palanced e (~7 sx r/regulati	SU. TOH w/sn 5-1/2" CIBP anced plug 91 1 546'-646' w/cmt). TOH v ions. RDMO	production @ 1490 18'-1073' 12 sx cm v/tbg, cut location,	on equipment. Set 5-1/2" D'. Spot a balanced 1197'- w/18 sx cmt to cover the at plug to cover Queen top off wellhead 3' below GL,	
Name (Printed/Typed)	g is true and correct	Title					
Mike Pippin			Petroleum Engineer (Agent)				
Signature 111							
Melatespin					ember 11	i, 2011	
	THIS SPAC			STATE USE			
Approved by		T	itle		Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct	ject lease	ffice	`				
Title 18 U.S.C. Section 1001, makes it fraudulent statements or representation			ly to make	to any department	or agency o	f the United States any false, fictition	is or
a							

RECLAMATION PROCEDURE ATTACHED

SEE ATTACHED FOR **CONDITIONS OF APPROVAL**

Accepted for record NMOCD



Spud 3/4/96

West Red Lake 58 Sec 5-18S-27E 660' FSL, 900' FWL Elevation – 3,458' GL API #: 30-015-28780 Eddy County, NM

GEOLOGY				
<u>Zone</u>	Тор			
Bowers	417'			
Queen	596'			
Grayburg	968'			
Premier	1,210'			
San Andres	1,247'			

SURVEYS				
Degrees	<u>Depth</u>			
· 1/2°	521'			
1°	1,008			
1 1/2°	1,503			
1 3/4°	2,062'			
1 1/2°	2,250'			

8 5/8", 24#, J-55 Casing @1,023'. 650 sx cmt. Circ 5 sx to Surface.

Perfs (SA): 1,540' - 1,996'. 26 holes.

Stim Info: 2,500 gal 15% NeFe, 52 Bs.

Frac Info: 15K gals Prepad, 101K gal 30# X-Link, 7K# 100 mesh sand,

357K# 20/40 Brady, 24K# 16/30 RC.

2 7/8" tubing @ 2,040'

PBTD: 2,155'

5 1/2", 15.5#, J-55 Casing @ 2,200'. 135 sx lite, 235 sx "C". Circ 49 sx to Surface.

TD @ 2,200' 3/8/96

IP: O-56/G-140/W-311

Prepared by: Bryan Willmon