Office Office	State of New M	lexico		Form C-103
District I	Energy, Minerals and Na	tural Resources		June 19, 2008
1625 N. French Dr , Hobbs, NM 88240			WELL API NO.	
District II			30-015-37056	
1301 W. Grand Ave , Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of	
1000 Rto Brazos Rd. Aztec NM 97410		STATE S FEE		
District IV	istrict IV Santa Fe, NM 8/303		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr , Santa Fe, NM				
SUNDRY NOT	ICES AND REPORTS ON WELL	<u> </u>	7 Leace Name or	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			STALEY STATE	
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			STALLTSTATE	3
PROPOSALS)			8. Well Number	#6
1. Type of Well: Oil Well Gas Well Other				
2. Name of Operator			9. OGRID Number 281994	
LRE OPERATING, LLC.			10.5	
3. Address of Operator			10. Pool name or Wildcat:	
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			Red Lake, Glorieta-Yeso NE (96836)	
4. Well Location				
Unit Letter_L (Lot #3):	1960feet from theSOUTH_	line and 990	feet from the	WESTline
Section 30	Township 17-S	Range 28-E	NMPM Eddy	County
Section 50	11. Elevation (Show whether D			County
	3593' GL	N, KKD, KI, GK, eic)	
	3373 GE			34.75
10 (1)	A	NT	D 0.1	~
12. Check	Appropriate Box to Indicate	Nature of Notice	, Report or Other	Data
NOTICE OF IN	ITENTION TO:	l cur	SEQUENT RE	
<u> </u>				
			_	ALTERING CASING
TEMPORARILY ABANDON				P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	AL JOB 🗀	
DOWNHOLE COMMINGLE				
OTHER: Yeso Payadd Wo	kover \	OTHER:		
			nd aiva nantinant data	as including estimated data
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
Lime Rock would like to perform a	payedd werkeyer as follows: MII	DUCH TOU who do	numm by the Cate	5 1/2" DDD @ 2570' %
PT csg & RBP to about 4000 psi. F	erf additional Glariets/upper Vasc	botwoon 2260, 25	5 , pump, ∞ tog. Set a	G (Evicting Voca parts are
130 holes @ 3600'-4623'). Stimula	ote new Cloriota/Vasa parfs with) 500 gal 7 5% HCI	8r frog 11/1 125 9904	4.16/20 cond in 20# V
linked gel. CO after frac, retrieve R				
release workover rig. Resume prod			. 1-22 tog @ ~2120.	Kun pump & rous &
release workovering. Resume prod	action from the Red Lake, Gioriet	a- 1 eso NE pooi.		
Spud Date: 1/14/11	Drilling Ri	g Release Date:	1/28/11	
I hereby certify that the information				
Thereby certify that the information	above is true and complete to the	best of my knowled	ge and belief.	
SIGNATURE	TITLE Petr	oleum Engineer - Ag	gentDATE	12/8/11
			-	
Type or print nameMike Pippir	E-mail addres	s: <u>mike@pippir</u>	nllc.com PHO	NE: <u>505-327-4573</u>
For State Use Only	_	<u></u>		
APPROVED BY:	TITLE De	STOLLEGE	DA	TE 01/18/2012
Conditions of Approval (if any):		· · · · · · ·		