Form 3160-SHOBBS OCD New Mexico Oil Conservation Division, District & FORM APPROVED UNITED STATES 1625 N. French Drive OMB No 1004-0137 (August 2007) NOV 1 6 2011 DEPARTMENT OF THE INTERIOR NM 8824 Expires July 31, 2010 5. Lease Serial No NMNM036718 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name DoppoEventhis form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7 If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1 Type of Well 8. Well Name and No. Oil Well Gas Well Other Brotar Federal #3 2. Name of Operator Slayton Resources, Inc. API Well No. 30-005-61825 3a Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area P O Box 2035 Buffalo Valley Penn 575-623-7184 Roswell, NM 88202-2035 4. Location of Well (Footage, Sec., T, R., M., or Survey Description) 11 Country or Parish, State Chaves County, NM 990' FNL & 990' FEL Section 19, T15S, R28E 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity ✓ Other Remidial Work Casing Repair New Construction Recomplete ✓ Subsequent Report \_\_ Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Final Abandonment Notice Water Disposal 13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection ) Moved in and rigged up, pulled head, installed BOP 12-27-2010 Unset packer, pulled out of hole with tubing and packer 12-28-2010 Replaced packer, hydro test, back in hole Found hole in one joint of tubing Ordered out Swab Rig., Accepted For Record Only! Approval Subject To ACCEPTED **Returning Well To Continuous Production And** APPROVED FOR 3 MONTH PERIOD Keeping Well On Continuous Production Or Plugging Well With A BLM Approved Plugging MAR 28 2011 Program! 14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Paul Slayton Title Agent Date 12/29/2010 Signature OTHIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by proval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would **ROSWELL FIELD OFFICE** entitle the applicant to conduct operations thereon Title 18 U.S.C. Section 1001 And File 43-1-S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or flaudulent statements or tepresentations as to any matter within its jurisdiction. (Instructions on page 2)

## New Mexico Oil Conservation Division, District I UNITED STATESN. French Drive FORM APPROVED orm 3160-5 OMB No. 1004-0137 DEPARTMENT OF THE INTERIOR 88240 BUREAU OF LAND MANAGEMENT Expires, July 31, 2010 5. Lease Serial No. NMNM036718 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abanyoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. Oil Well ✓ Gas Well Other Brotar #3 2 Name of Operator Slayton Resources, Inc. API Well No 30-005-61825 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area P O. Box 2035 Buffalo Valley Penn Roswell, NM 88202-2035 575-623-7184 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State Chaves County, NM 990' FNL & 990' FEL Section 19, T15S, R28E 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION. TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Well Integrity Reclamation Other Remidial Work Casing Repair New Construction Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Returned to Production January 12, 2011 Flow Rate 116.7 mcf in first 24 hours Denied! Please See The Attached Reports Of Production Reported To The NMOCD. These Reports Do Not Refect Sales. A Review Of Our OGOR's Reports Do Not Show Any OGORS Reports For The Brotar Federal Well No. 3 On Federal Lease NM-036718 Since December 2010. If You Have Submitted These Reports To The Office Of Natural Resources Revenue (Formerly MMS) And Paid The Royalty, Please Check With Them.

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Title Agent

Signature

A. D. Allison

Date 01/13/2011

Office

nemen

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

/S/DAVIDE GLASS

PETROLEUM ENGINEER

MOV 0 1 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**ROSWELL FIELD OFFICE** 

Title 18 U S C Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

## **View Production Data**

Download: API\_NO\_3000561825.csv

API #: 3000561825 Well\_Name: BROTAR FEDERAL # 003

Location: A-19-15.0S-28E, 990 FNL, 990 FEL Lat:33.0061287027 Long:-104.166028539 Operator Name: SLAYTON RESOURCES INC [ Operator and Lessee Info ] County: Chaves

Land Type: Federal Well Type: Gas Spud Date: 11/13/1982 Plug Date:

Elevation GL: 3574 Depth TVD: 9300 Pools associated: View Production Data

In Internet Explorer, right click and select[Save Target As...]
In Netscape, right click and select [Save Link As...]

Download: API\_NO\_3000561825.csv

**API #:** 3000561825 **Well\_Name:** BROTAR FEDERAL # 003

Location: A-19-15.0S-28E, 990 FNL, 990 FEL Lat:33.0061287027 Long:-104.166028539 Operator Name: SLAYTON RESOURCES INC [Operator and Lessee Info] County: Chaves

Land Type: Federal Well Type: Gas Spud Date: 11/13/1982 Plug Date:

Elevation GL: 3574 Depth TVD: 9300

Pools associated: <u>BUFFALO VALLEY; PENN (PRORATED GAS)</u> Total Acreage:

**324.37 Completion:** 1

Year: 2011

Pool Name: BUFFALO VALLEY; PENN

(PRORATED GAS)

Month	Oıl(BBLS)	Gas(MCF) \	Water(BBLS)	Days Produced
January	0 '	447	0	14
February	. 0	934	0 .	. 28
March	0	2375	0	31
April	0	4105	0	30
May	0	4654	0	31
June	0 .	4528	0	30
July	0	3718	0 .	31