

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-23493
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> XXX
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BKE
8. Well Number 1
9. OGRID Number 19797
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Swd XXX ☒

2. Name of Operator
Key Energy Services LLC

3. Address of Operator
6 Desta drive suite 4300 Midland Texas 79705

4. Well Location
Unit Letter _____ H _____ : _____ 2310 _____ feet from the _____ North _____ line and _____ 860 _____ feet from the _____ East _____ line
Section 13 Township T-23 south Range 27 east NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU on 11-4-11. Casing had 1000 psi. Pulled tubing 11-7-11. Go back testing casing, everal equipment problems. Leak so small only build pressure overnight. Did swab testing. 11-16-11. Isolated hole from 3832 ft to 3849 ft. 11-17-11 Set CIBP at 3900 ft, perforated 4 holes on 60 degree phasing at 3820 ft. PU set cast iron cement retainer at 3787 ft. Establish 1 bbl per minute at 2000 psi. WOC. 11-20-11 pump 150 sacks class C cement, pressured up to 2600 psig, shut down with pressure under cement retainer. 11-21-11 drill out cement starting at 3780 ft, drill through retainer and test for leaks. Pressure held, no leak, drill through cast iron bridge plug (DOCIBP). 11-23 through 11-28-11 rig down, clean equipment over holidays. 11-29-11 run CID packer and work string, do acid job. Shut in overnight. 11-30-11 lay down work string, pick up injection packer and run injection string. 12-1-11 circulate packer fluid and pressure test casing for leaks, OK. Put back on production.

01-18-12 Shut in well and set-up for OCD to witness final MIT/Bradenhead test. 01-20-12 ran MIT/B; Passed Test, witness by OCD Richard Inge. Chart to OCD for well file.

Put back on production.

Spud Date: 11-04-11

Rig Release Date: 01-20-12

Accepted for record
NMOCB

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Slaughter TITLE AREA MANAGER DATE 1-20-2012
Type or print name Mike Slaughter E-mail address: mslaughter@kyeng.com PHONE: 806-987-054
For State Use Only
APPROVED BY: [Signature] TITLE Dir. J. Spawen DATE 01/23/2012
Conditions of Approval (if any):