

Mobil Federal #3
API No. 30-015-37338

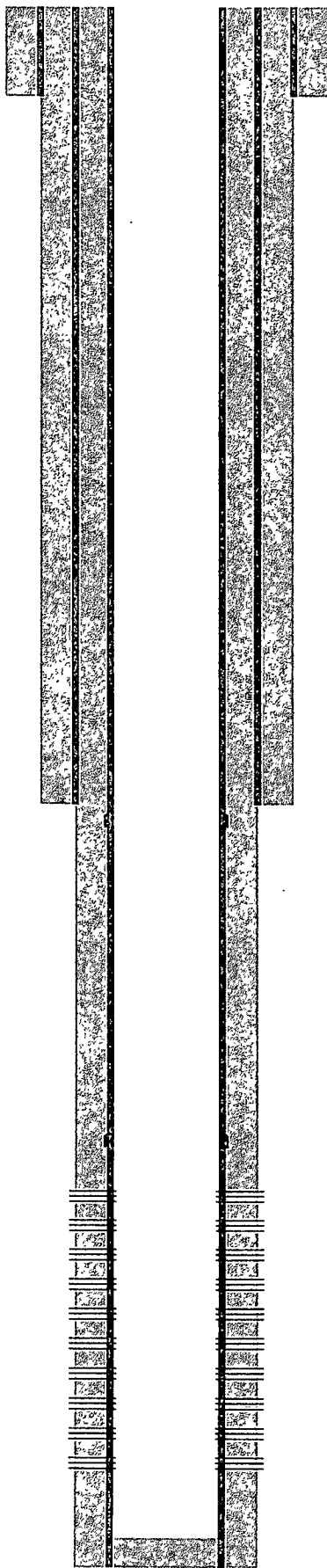
TD-8183' PBTD-8092' Perfs-7738-7748'

11-3/4" 42# @ 428' w/ 350sx, 14-3/4" hole, TOC-Surface-Circ
8-5/8" 32# @ 4012' w/ 1130sx, 10-5/8" hole, TOC-Surface-Circ
5-1/2" 17# @ 8183' DVT's @ 5931, 4084' w/ 1560sx, 7-7/8" hole, TOC-Surf-Circ

Procedure:

1. Clean location & set anchors
2. RU DDPU, POOH w/ rods and pump. NDWH, NU BOP.
3. POOH w/ tubing, ND BOP and NU Frac Valve, RD DDPU.
4. RU WL UNIT and RIH w/ Composite BP and set above existing perfs @ 7738-7748'.
5. Perforate 1 JSPF @ in 4 stages @ 7703-7365, 7304-7222, 6996-6686, 6605-6237' w/ 4" Titan SDP EXP 4039-321T 38.5 gram charge w/ .43" EHD and 55" penetration on 90 degree phasing. RD WLU.
6. Frac well down casing at first available date per Halliburton frac procedure.
7. RU WLU and set Composite BP between stages.
8. Shut well in overnight and RD Frac equipment and WLU.
9. MI RUPU, ND Frac valve, NU BOP.
10. PU tubing and RIH with bit and drill out Composite BP's to PBTD.
11. RIH w/ tbg & pkr, swab & flow well until sand cleans up.
12. POOH & RIH W/ production BHA as directed
13. Test well into battery

OXY USA Inc.
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14-3/4" hole @ 428'
11-3/4" csg @ 428'
w/ 350sx-TOC-Surf-Circ

10-5/8" hole @ 4012'
8-5/8" csg @ 4012'
w/ 1130sx-TOC-Surf-Circ

7-7/8" hole @ 8183'
5-1/2" csg @ 8183'
DVT's @ 5931', 4084'
w/ 1560sx-TOC-Surf-Circ

Perfs @ 6237-7703'

Perfs @ 7738-7748'

PB-8092'

TD-8183'