## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

Regulatory Analyst

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432-818-2319

E-mail Address:

10/18/11

Date:

301 W. Grand /	Avenue, A	rtesia, N	IM 882	10	O:	Oil Consequetion Division					Submit one copy to appropriate District Office						
1000 Rio Brazos Rd , Aztec, NM 87410						Oil Conservation Division 1220 South St. Francis Dr.					☐ AMENDED REPORT						
<u>District IV</u> 1220 S. St. Franc		ta Fe, NM 87505							AN	MENDED REPO	)K I						
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<sup>1</sup> Operator n	ame and	Addre		a 0				1	<sup>2</sup> OGRIE	Num	ber	22012					
COG Operating LLC 550 West Texas Ave, Suite 100 Midland, TX 79701									ŀ	3 Reason for Filing Code/ l				137 ~ Effective Date			
											NW effec						
<sup>4</sup> API Number								orieta Yeso East				<sup>6</sup> Pool Code 96610 ~					
30-015-372  7 Property C		/	8 Duar	erty Nan	Empire; Glorieta Yeso				25	9 Well N							
	.oue 495 ✓		Frop	erty Man	ie	Folk Fed	leral	/				**	en Num		36 ~		
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11 Bottom Hole Loc				29E		1520	30	<u> </u>		1330		West			Eddy	_	
UL or lot no.	Section			n Range	Lot Idn	Feet from the	North/	South li	ine	Feet from	the	East/V	West lin	e	County		
OE or lot no.	Section	****		runge	Bot run		1 (01 (11))	30 <b>4111 11</b>		1 000 11 011		2450	vi est iiii		County		
12 Lse Code 13 Proc		oducing Method		14 Gas Connection		<sup>15</sup> C-129 Peri	nit Number		16 C-129 Effecti		ctive [	ve Date		17 C-129 Expiration Date		 !	
F Code		Code P	<i>-</i>		Pate 9/11									•			
III. Oil a	and Gas	s Trai	nspor			•											
18 Transpor	rter					19 Transpo		e							<sup>20</sup> O/G/W		
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IV. Well Com			Data Ready I			<sup>23</sup> TD	<sup>24</sup> PBTD			25 Day		ons 26 DHC, Me					
7/8/11		8/9/1				5115		053		<sup>25</sup> Perforati 3926 - 50				Dire, Me			
<sup>27</sup> Hole Size		,		28 Casing & Tubin		ng Size		<sup>29</sup> Dept	h Se	et		30 Sacks Cement					
17				13-3/8			5					850					
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X7 XX7 11	T (D)		<u> </u>	<del></del>													
V. Well  31 Date New	ata  32 Gas Delivery Date				Γest Date	34 Test Lengt		angt	h 35 T		Tbg. Pressure		<sup>36</sup> Csg. Pressure				
8/28/11		8		8/16/11  38 Oil		9/21/11	24 hrs		_	şui 1		70		70			
37 Choke S	i70					9 Water	40 Gas			-					41 Test Method		
CHORES		221				658	176							P			
<sup>42</sup> I hereby cer	tify that t	ha rula	s of the	Oil Con	arretion I	Division have				OIL CON	ICEDA	ATION	1 DIVIS	ION		_	
been complied											ISERV	AHO	ויום יי <b>ן</b>	ION			
complete to the best of my knowledge and belief					ef		Approved by:			/, 11	Markensk						
Signature: (	$\mathcal{A}$	.(_	la	M	$\cap$		Approve	ı oy:	7	h l	- 3	YLLX	(MV)	/			
Printed name:  Netha Aaron  Title:							Title:			11	ا ۱۷	7	i				
							Approva	Date:	<u> </u>	EC.4	1/4 1/4	011	·				
		Regi	ulatory	Analyst			ppiova		IJ		4 4	hiĭ					