

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No.
NMLC029419A

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
CHEVRON USA INCORPORATED COG Operating LLC (Agent)

3a. Address
(Agent)
550 W Texas Ave, Suite 100 Midland, TX 79701

3b. Phone No. (include area code)
432-818-2319

7. If Unit of CA/Agreement, Name and/or No

8 Well Name and No
Skelly Unit 759

9 API Well No
30-015-38672

10. Field and Pool or Exploratory Area
GLEN, GLORIETA-YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T17S R31E 2382 FNL 722 FEL, Unit H

11 Country or Parish, State
EDDY COUNTY, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

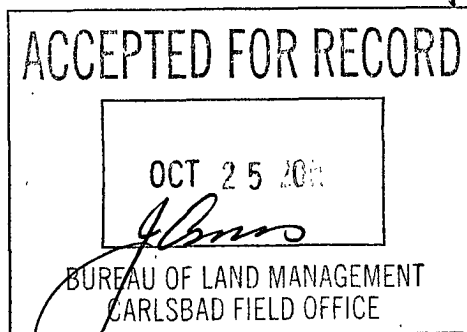
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/31/11 MIRU. Tested BOP to 5000# for 30 min, Good.
8/01/11 Perf Lower Blinbry @ 6330 - 6530 w/1 SPF, 26 holes.
8/02/11 Acidized w/4000 gals 15% HCL. Frac w/114,884 gals gel, 146,344# 16/30 White sand, 33,918# 16/30 CRC. Set CBP @ 6300.
Perf Middle Blinbry @ 6060 - 6260 w/1 SPF, 26 holes.
Acidized w/2500 gals 15% HCL. Frac w/114,380 gals gel, 143,284# 16/30 White sand, 33,180# 16/30 CRC. Set CBP @ 6024.
Perf Upper Blinbry @ 5660 - 5990 w/1 SPF, 28 holes. Acidized w/3500 gals 15% HCL. Frac w/115,655 gals gel, 145,172# 16/30 Ottawa sand, 32,436# 16/30 SiberProp. Set CBP @ 5270.
Perf Paddock @ 5090 - 5240 w/1 SPF, 26 holes. Acidized w/3000 gals 15% HCL. Frac w/105,732 gals gel, 115,078# 16/30 Ottawa sand, 27,638# 16/30 SiberProp.
8/05/11 Drilled out plugs. Clean out to PBTD 6743.
8/08/11 RIH w/194 jts 2-7/8" J55 6.5# tbg, EOT @ 6381.
8/09/11 RIH w/2-1/2" x 2" x 24' pump. Hang well on.

Accepted for record

NMOCD

TEG 12/16/2011



14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Netha Aaron

Title PREPARER

Signature

Date 10/18/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

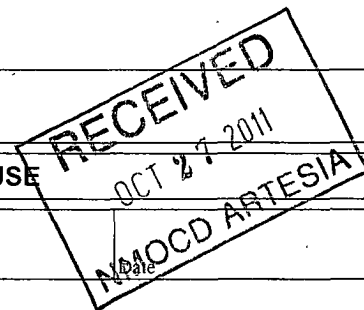
Title

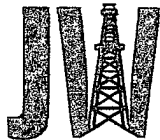
Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)





DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 Artesia, New Mexico 88211-0160 Office (575) 748-8704 Fax (575) 748-8719

July 18, 2011

30-015-38672

COG Operating, LLC
500 W. Texas, Suite 1300
Midland, Texas 79701

Re: Skelly Unit # 759
Sec. 22, T-17-S, R-31-E
Eddy County, New Mexico

Attn: John Coffman

The following is a Deviation Survey on the referenced well in Eddy County, New Mexico:

90' - 0.5°	579' - 1°	3319' - 1.75°	6279' - 1°
178' - 0.5°	1060' - 0.75°	3817' - 1.75°	6753' - 1.75°
226' - 0.25°	1559' - 2°	4316' - 1.25°	
314' - 0.75°	1756' - 1.25°	4783' - 2°	
402' - 0.5°	2258' - 2°	5282' - 2.25°	
421' - 1.5°	2821' - 1.75°	5779' - 1.5°	



Sincerely,

Gary W. Chappell
Contracts Manager

STATE OF NEW MEXICO)
COUNTY OF EDDY)

The foregoing was acknowledged before me this 18th day of July, 2011 by Gary W. Chappell.



OFFICIAL SEAL
Crisha Morgan
NOTARY PUBLIC-STATE OF NEW MEXICO

My commission expires: 10/28/2014

NOTARY PUBLIC