Submit To Appropriate District Office Two Copies					State of New Mexico						Form C-105								
District I 1625 N French Dr , Hobbs, NM 88240					Energy, Minerals and Natural Resources						July 17, 2008								
District II											1. WELL API NO.								
1301 W Grand Avenue, Artesia, NM 88210 District III					Oil Conservation Division							30-015-37791 2 Type of Lease							
1000 Rio Brazos Ro District IV	d, Aztec,	NM 8741	10		1220 South St. Francis Dr.							STATE FEE FED/INDIAN							
1220 S St Francis		Santa Fe, NM 87505						3 State Oil & Gas Lease No											
		LETI	ON C	RF	RECC	MPL	ETION RE	POF	RT A	NE	LOG			2	la e a	signature land		4. Lu. 1	
4. Reason for file	ng														ame or U	nit Agre	ement Na	me	
☐ COMPLETI	ON REI	PORT (Fill in be	oxes #	es #1 through #31 for State and Fee wells only)							Aid State 6 Well Number: #5							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)																			
7 Type of Comp	letion.		DRONE	ь []	DEEDL	NINC	□PLUGBACk	, [] i	DIEEE	ים מי	UT DECEDA		CTUED.						
8 Name of Opera		WOF	KKOVE	КП	DEEPE	DNING	LIPLUUBACK	<u> </u>	DIFFE	KE	NI KESEKV	OIR	9. OGRID 25	8462					
Nadel and Gussi	nan HE																		
10 Address of Op Roswell, New M													11 Pool name or Wildcat Empire Glorieta-Yeso						
12.Location	Unit Ltr		ection		Towns	hıp	Range	Range Lot			Feet from th	ne	N/S Line		t from the	E/W	E/W Line Cou		
Surface:	J	13	3		175	-	28E				1650'	\neg	S	1650'		Е		Eddy	
BH:												\neg				+			
13 Date Spudded	1 14 D	Date T D	Reache	ed	15 E	Date Rig	Released	L	T	16.	Date Comple	e Completed (Ready to Pro			duce) 17		itions (DF	and RKB,	
9/15/2011		10/02	2/2011			Č	10/3/2011				•			R			etc) 3712		
18 Total Measure	d Depth	of Well	1		19. F	lug Bac	k Measured Dep	oth		20	Was Directi		1/3/2011 I Survey Made?	ves	<u> </u> 21 Tv	Type Electric and Other Logs Run			
	5363		-		5276'					20 Was Britotional Survey is				,		3L, Neu			
22. Producing Int	erval(s),	of this c	completi	on - T					•						·				
23.		·					ING REC	<u>ORI</u>	D (R			ing							
CASING SIZ	ZE	W	EIGHT						HOLE SIZE			CEMENTING RECORD			AMOUNT PULLED 0				
9 5/8"		 -	36#/J 17# J						7 7/8"			900 sx 875 sx			0				
3 /2		 	1 /π 3	-33	3303				7 770			075 58							
					i							_							
24.	Lmon		. 1	I nomen (LINER RECORD			25					NG REC		T D + GY	an orm	
SIZE none	TOP			BOTTOM			SACKS CEMENT		SCREEN			SIZ	375	3849'		. 1	T PACKER SET Tac-3788'		
Hone				Ê	Accepted for record				1			3049 146-3700				700			
26 Perforation			, size, an			-		010	27 .	AC:	ID, SHOT,	FR.	ACTURE, CE	MEI	VT, SQL	JEEZE,	ETC.	1811.11	
4895'-5130'. 0 40", (25 holes) 3875'-4095', 0.40", (25 holes)					NMOCD				DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED						
4193'-4348', 0 40)", (25 h	oles)			11/5				See attached				Completion Sundry						
4455'-4795', 0 40)", (25 h	oles)			DEC 05 2011														
PRODUCTION																			
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 11/14/2011 pumping																			
Date of Test Hours Tested		d		ke Size		Prod'n For					s - MCF		Water - Bbl 368		Gas - C	ll Ratio			
Flow Tubing	* * * * * * * * * * * * * * * * * * * *			n/a Calculated 24-		Oıl - Bbl			Gas - MCF		Water - Bbl.		Oil Gravity - API -		NPI - (Cor.	r)			
Press 0				Hou	Hour Rate 33					10 369				38					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold 30. Test Witnessed By																			
31. List Attachments Completion Sundry, Site Security Plat, C-104, Deviation Report 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																			
32. If a temporary										ıt					DEC (2 20)11		
	_	n/a					Latitude			_			Longitude	<u>M</u>	OCD	ART	ESIA	AD 1927 1983	
I hereby certij	fytha j i	the infe	ormati	on sh	hown o			form	is tr	ue e	and comple	ete	to the best o	f my	knowle	dge ar	id belief	; ————	
Signature	X/1		/ X	id			Printed Name Tamm	y R.	Link		Title	e: F	Production A	nalv	rst	Date	: 12/1/1	1	
575-623-6601	معن \ ع المنالد مم	<u>سر</u>				•		<i>y</i> •				•			•				
E-mail Addre	ss: tlink	k(a)hey	/coener	gy.c	om														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico					
T. nhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt_390	T. Strawn	. T. Kirtland	T. Penn. "B"					
B. Salt_650_	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates_815	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 1070	T. Devonian	T. Cliff House	T. Leadville					
T. Queen <u>1635</u>	T. Silurian	T. Menefee	T. Madison					
T. Grayburg_2050	T. Montoya	T. Point Lookout_	T. Elbert					
T. San Andres 2375	T. Simpson_	T. Mancos	T. McCracken					
T. Glorieta <u>3780</u>	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock <u>3845</u>	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota	T. M. Morrow					
T.Tubb <u>5265</u>	T. Delaware Sand	T. Morrison	T, L. Morrow					
T. Drinkard	T. Bone Springs	T.Todilto	T. Yeso <u>3845</u>					
T. Abo	T.1 st BS SD	T. Entrada						
T. Wolfcamp	T2 nd BS SD _	T. Wingate						
T. Penn	T3 rd BS SD _	T. Chinle						
T. Cisco (Bough C)	T. Morrow	T. Permian						

UIL	UK	GAS
SANDS	OR	ZONES

No. 1, from <u>3845</u> to4100Oil	No. 3, from <u>1100</u> to <u>1140</u> Oil
No. 2, from <u>4280</u> to <u>4460</u> Oil	
	IPORTANT WATER SANDS
Include data on rate of water inflow and elevation	n to which water rose in hole.
No. 1, fromto	feet
No. 2, fromto	feet
	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thicknes In Feet	Lithology
0	390	390	Qal, eroded & karsted Anhy				
390	650	260	Salt				
650	815	165	Anhy				
815	1070	255	Anhy w/red beds				
1070	1635	565	Anhy w/minor Dol				
1635	2050	415	Anhy Dol & Ss				
2050	2375	325	Dol w/minor Ss				
2375	3780	1405	Dol & Cherty Dol				
3780	3845	65	Ss & Dol				
3845	5265	1420	Dol w/minor Ss				
5265	5350	85	Ss w/minor Dol				
	TD						
1							

SITE SECURITY PLOT

AID State 5

1650' FSL & 1650' FEL SEC 13, T17S, R28E **EDDY COUNTY, NM**

THIS LEASE IS SUBJECT TO THE SITE SECURITY PLAN FOR SOUTHEAST NEW MEXICO OPERATIONS. THE PLAN IS LOCATED AT: NADEL AND GUSSMAN HEYCO, LLC **500 NORTH MAIN SUITE ONE**

ROSWELL, NM

DIRECTION OF FLOW

PRODUCTION LINE VALVES SEALED OPEN WHILE PRODUCING SEALED CLOSED DURING SALES

PRODUCTION VALVE

SALES VALVE

SALES LINE VALVES SEALED CLOSED WHILE PRODUCING **OPEN DURING SALES**

CIRCULATING VALVE

E1 EQUALIZING VALVE

F FILL LINE

O OIL LINE

G GAS LINE

W) WATER LINE

V VENT VALVE

LOAD LINE

CIRCULATING LINE VALVES SEALED OPEN WHILE PRODUCING SEALED CLOSED DURING SALES

