

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: CAMPANA 1		Field:	
Location: 1980' FNL & 660' FWL; SEC 6-T22S-R31E		County: EDDY	State: NM
Elevation 3359' KB; 3375' GL		Spud Date 2/19/74	Compl Date:
API#: 30-015-21098	Prepared by: Ronnie Slack	Date: 12/6/11	Rev:

PROPOSED PLUG & ABANDONMENT

17-1/2" hole
13-3/8", 54.5#, K55, @ 545'
 Cmt'd w/ 500 sxs.

Top of 7-5/8" liner @ 3525'

12-1/4" hole
10-3/4", 40# & 45# @ 3698'
 Cmt'd w/ 1200 sxs Circ cement.

DELAWARE INJECTION ZONE
 5947' - 6012

Bone Spring (perf'd 11/25/74)
 10,208' - 10,212' Acidized Swabbed. Frac'd
 w/13000# 20/40 & 3500# ucar
 props Rec 20 bbl fluid/day, <
 5% oil.

7-5/8", 26.4# - 39#, N80 & CS95 @ 10400'
 Cmt'd w/ 1500 sxs

Bone Spring (perf'd 11/25/74)
 10,421' - 10,426'

Strawn (perf'd 11/20/74)
 12,463' - 12,469' Swabbed No fluid. Acidized.
 Swabbed water 15 bbls/hr

Atoka (perf'd 11/16/74)
 12,932' - 12,936' Acidized. Swabbed. No gas or
 12,952' - 12,956' fluid entry.
 12,773' - 12,776'

Morrow (perf'd 11/8/74)
 13,982' - 13,990' Acidized. Swabbed water.

5-1/2" @ 14050'
 Cmt'd w/ 500 sxs

9.5# Mud

9.5# Mud

9.5# Mud

TD @ 14,050'

Proposed P&A

1. Circ 50 sx surf plug from 120'
2. Cut off wellhead 3' BGL, set P&A marker.

Proposed P&A

1. Spot 60 sx cmt @ 595'. Calc TOC @ 450.
2. WOC & Tag

Proposed P&A

1. Spot 70 sx cmt @ 3750'. Calc TOC @ 3465.
2. WOC & Tag.

Proposed P&A

1. Set CIBP @ 5920'.
2. Spot 25 sx cmt on top. Calc TOC @ 5795.

6165' PBD
 CIBP @ 6200', w/ 35' cement on top (6/26/04)

TOC Tagged @ 9871' (3/26/75)
 Circulated 70 sxs cement @ 9811' - 10141'

Top of 5" Liner @ 10276'

bailer of cement on top of plug & packer
 Set W/L plug in packer.
 Left packer & plug in hole as
 bridge plug @ 11,049'. (11/23/74)

bailer of cement on top of CIBP
 CIBP @ 13950' (11/14/74)

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CURRENT WELLBORE

17-1/2" hole
13-3/8", 54.5#, k55, @ 545'
 Cmt'd w/ 500 sxs. Did not circulate. TOC-?

Top of 7-5/8" liner @ 3525'

12-1/4" hole
10-3/4", 40# & 45# @ 3698'
 Cmt'd w/ 1200 sxs Circ cement.

INJECTION ZONE
Delaware
 5947' - 6012'
 Acidize w/ 3000 gal 7.5% NeFe

Bone Spring (perf'd 11/25/74)
 10,208' - 10,212' Acidized. Swabbed. Frac'd
 w/13000# 20/40 & 3500# ucar
 props Rec 20 bbl fluid/day, <
 5% oil.

7-5/8", 26.4# - 39#, N80 & CS95 @ 10400'
 Cmt'd w/ 1500 sxs

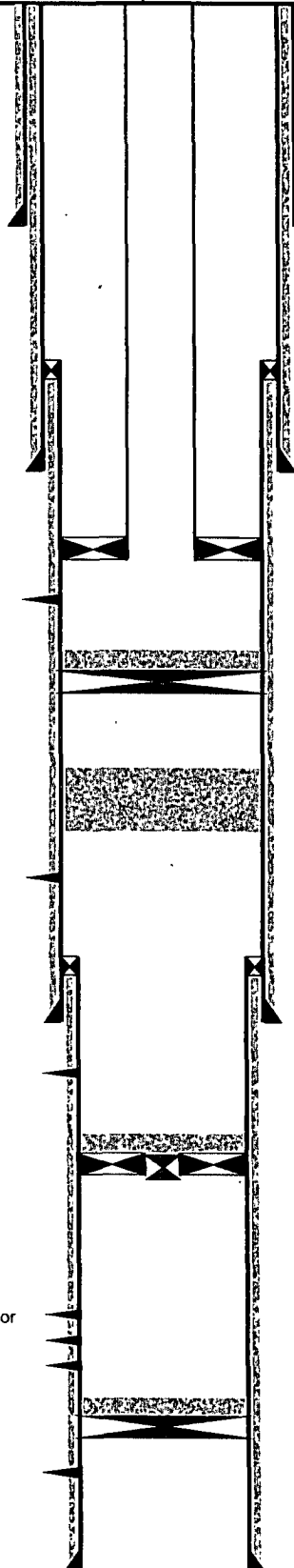
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 Swabbed water. 15 bbls/hr

Atoka (perf'd 11/16/74)
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 12,952' - 12,956' fluid entry.
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Morrow (perf'd 11/8/74)
 13,982' - 13,990' Acidized. Swabbed water

5-1/2" @ 14050'
 Cmt'd w/ 500 sxs



3-1/2", 9.3#, L80, IPC, Injection tubing

Arrow Set IPC Packer @ 5892' (10/27/04)

CIBP @ 6200', w/ 35' cement on top (6/26/04)

TOC Tagged @ 9871'
 Circulated 70 sxs cement @ 9811' - 10141'

Top of 5" Liner @ 10276'

bailer of cement on top of plug & packer
 Set W/L plug in packer.
 Left packer & plug in hole as
 bridge plug @ 11,049'. (11/23/74)

bailer of cement on top of CIBP
 CIBP @ 13950' (11/14/74)

TD @ 14,050'