

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		1. WELL API NO. 30 015 24358			
		2. Type of Lease X STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing:  X COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Aminoil State	
7. Type of Completion: <input type="checkbox"/> NEW WELL X WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR X OTHER Convert to Disposal				6. Well Number: 1	
8. Name of Operator OGX Resources, LLC				9. OGRID 217955	
10. Address of Operator Box 2064, Midland, TX 79702				11. Pool name or Wildcat Undesignated Delaware	
12. Location				13. Pool name or Wildcat	
Surface: C				Undesignated Delaware	
BH: C					
13. Date Spudded 1-5-1983		14. Date T.D. Reached 1-28-1983		15. Date Rig Released 4-15-1983	
16. Date Completed (Ready to Produce) Re-entry for disposal: 09/28/2011		17. Elevations (DF and RKB, RT, GR, etc.)			
18. Total Measured Depth of Well Initial TD: 6069'		19. Plug Back Measured Depth 4730'		20. Was Directional Survey Made?	
21. Type Electric and Other Logs Run					
22. Producing Interval(s), of this completion - Top, Bottom, Name Injection Interval: 3408-4370 - Delaware Sand					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
13 3/8		65#		425'	
8 5/8"		32#		2518'	
4 1/2"		11.6#		5994'	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
26. Perforation record (interval, size, and number)  3408-3460'; 3606-3666'; 3767-3854'; 4302-4370'-injection interval Squeezed perms from 3034-3093' w/200 C I C sx thru cement retainer.					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
3408-4370'		1428 gals 15% HCL			
		59547 gals gel w/105282# sand			
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested		Choke Size	
Flow Tubing Press		Casing Pressure		Calculated 24-Hour Rate	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flowed well back after frac to test tanks for 4 days, flowed water.		30. Test Witnessed By			
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial.					
Latitude Longitude NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name		Title	
		Ann Ritchie		Regulatory	
E-mail Address: ann.wtor@gmail.com		Date: 11/14/2011			