Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	June 19, 2008
1625 N. French Dr , Hobbs, NM 88240 District II		WELL API NO. 30-005-64142
1301 W Grand Ave , Artesia, NM 8821 0	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III I 000 Rio Brazos Rd, Aztec, NM 8741 0	1220 South St. Francis Dr.	STATE 🛛 FEE 🗌
District IV 1220 S. St. Francis Dr , Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		V-8517
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Rushmore State Com
PROPOSALS.)	Gas Well  Other	8. Well Number 1
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other	9. OGRID Number
Mack	Energy Corporation	013837
3. Address of Operator		10. Pool Name or Wildcat
	60 Artesia, NM 88210	Many Gates; Morrow
4. Well Location	SSS and Court	1000 a
Unit Letter O	555 feet from the South line and Township 98 Range 29E	1980 feet from the East line  NMPM County Chaves, NM
Section 36	Township 9S Range 29E  11. Elevation (Show whether DR, RKB, RT, GR etc.	Tarrita Councy 7
	3984' GR	.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
		BSEQUENT REPORT OF: rk
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	· — ·	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	——————————————————————————————————————
DOWNHOLE COMMINGLE	_	_
OTH <u>ER:</u>	□ OTHER:	Frac Job ►
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
13. Describe proposed or com	pieted operations. (Clearly state all pertinent details, ar	id give pertinent dates, including estimated date
of starting any proposed v	pleted operations. (Clearly state an pertifient details, are work). SEE RULE 1103. For Multiple Completions: A	
of starting any proposed vor-recompletion.	work). SEE RULE 1103. For Multiple Completions: A	ttach wellbore diagram of proposed completion
of starting any proposed vor-recompletion.		ttach wellbore diagram of proposed completion
of starting any proposed vor-recompletion.	work). SEE RULE 1103. For Multiple Completions: A	ttach wellbore diagram of proposed completion
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of starting any proposed vor recompletion.  11/23/2011 Frac perforations @ 9	vork). SEE RULE 1103. For Multiple Completions: An P210-9216' w/ 11,076 gals 40# Frac Water, 7464# V	resalite Sand, 52 tons CO2.  RECEIVED  DEC 0 9 2011
of starting any proposed vor-recompletion.	Pig Release Date:	resalite Sand, 52 tons CO2.  RECEIVED  DEC 0 9 2011
of starting any proposed vor recompletion.  11/23/2011 Frac perforations @ 9	Pig Release Date:	resalite Sand, 52 tons CO2.  RECEIVED  DEC 0 9 2011  NMOCD ARTESIA
of starting any proposed vor recompletion.  11/23/2011 Frac perforations @ 9  Spud Date: 7/20/20	Pork). SEE RULE 1103. For Multiple Completions: An Port of the Por	RECEIVED DEC 0 9 2011 NMOCD ARTESIA
of starting any proposed vor recompletion.  11/23/2011 Frac perforations @ 9  Spud Date: 7/20/20	Pig Release Date:	RECEIVED DEC 0 9 2011 NMOCD ARTESIA
of starting any proposed vor recompletion.  11/23/2011 Frac perforations @ 9  Spud Date: 7/20/20  I hereby certify that the information	Rig Release Date:  Rig Release Date:	RECEIVED DEC 0 9 2011 NMOCD ARTESIA  8/14/2011  ge and belief.
of starting any proposed vor recompletion.  11/23/2011 Frac perforations @ 9  Spud Date: 7/20/20	Pork). SEE RULE 1103. For Multiple Completions: An Port of the Por	RECEIVED DEC 0 9 2011 NMOCD ARTESIA
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of starting any proposed vor recompletion.  11/23/2011 Frac perforations @ 9  Spud Date: 7/20/20  I hereby certify that the information SIGNATURE 244	Rig Release Date:  A showled the best of my knowled.  TITLE Production Clerk	RECEIVED DEC 0 9 2011 NMOCD ARTESIA  8/14/2011  ge and belief.  DATE 12/08/2011  nergycorp.com PHONE: (575)748-1288
of starting any proposed vor recompletion.  11/23/2011 Frac perforations @ 9  Spud Date: 7/20/20  I hereby certify that the information SIGNATURE SIGNATURE  Type or print name Jerry W. Shere For State Use Only	Rig Release Date:  Rig Release Date:  TITLE Production Clerk  E-mail address: jerrys@macke	PECEIVED DEC 0 9 2011 NMOCD ARTESIA  8/14/2011  ge and belief.  DATE 12/08/2011  nergycorp.com PHONE: (575)748-1288
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